

FY20 Results Presentation

26 February 2021

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Waypoint
REIT

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Secure rental income with embedded growth, underpinned by long-term leases to top-tier tenants

ESSENTIAL ECONOMIC INFRASTRUCTURE

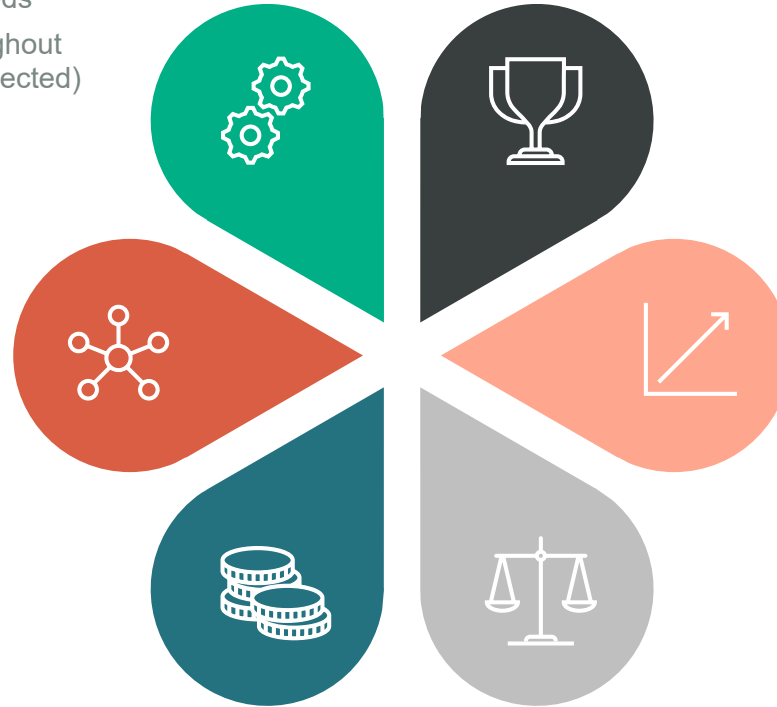
- F&C operators focused on everyday needs
- F&C tenants continued to operate throughout COVID-19 lockdowns (99.9% of rent collected)

IRREPLICABLE NETWORK

- 470 F&C sites acquired/built over 100+ years
- Aligned with population density and concentrated in metro locations along Australia's eastern seaboard
- 2.2 million sqm of land; underlying land value estimated at ~50% of overall carrying value

LOW-COST OPERATING STRUCTURE

- \$2.9 billion portfolio managed by 8 FTEs
- One of the lowest MERs in the ASX REIT 200



WORLD-CLASS OPERATORS

- Viva Energy supplies 24% of Australia's downstream petroleum market
- Sites operated by one of Australia's leading retailers, Coles (Coles Express)

PREDICTABLE INCOME + GROWTH

- 99.9% occupancy, 10.8-year WALE, predominantly Triple Net leases (91% by income)
- Strong organic rental growth underpinned by 2.9%¹ WARR (3% for fuel tenants)
- Further growth potential via acquisitions and development fund-throughs

CONSERVATIVE CAPITAL STRUCTURE

- Target gearing range of 30-40%
- Investment grade credit rating (Moody's Baa1)²
- Diversified debt sources and tenor

¹ CPI assumed at 1.0%.

² Credit rating must not be used, and WPR does not intend to authorise its use, in the support of, or in relation to, the marketing of its securities to retail investors in Australia or internationally.

Contents:

| | |
|-------------------------------|----|
| 1. FY20 Highlights | 5 |
| 2. Financial Results | 8 |
| 3. Portfolio Update | 13 |
| 4. Strategy Update | 19 |
| 5. Key Priorities and Outlook | 25 |
| 6. Appendices | 27 |
| 7. Glossary | 52 |



FY20 Highlights



Strong growth in Distributable EPS and NTA per security, gearing below revised target range



Financial Performance

Distributable EPS: 15.15cps¹

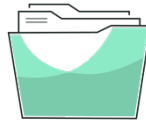
4.25% growth on FY19²
Top end of 4.00-4.25% guidance range
Minimal impact from COVID-19 (99.9% rent collected)

NTA: \$2.49 per security

+8.7% since December 2019
+4.6% since June 2020

MER: 30bp

2bp increase on FY19
One of the lowest in the S&P/ASX 200 REIT Index



Property Portfolio

\$51.3m invested, \$5.5m disposals

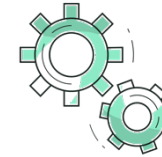
5 acquisitions (\$32.5m @ 6.25%)
12 developments (\$18.8m @ 6.70%)
2 non-core disposals (\$5.5m @ 5.41%)

\$176.7m gross valuation uplift

\$86.6m in 1H20 (2bp cap rate compression)
\$89.6m in 2H20 (17bp cap rate compression)
WACR of 5.62% at Dec-20

\$2.90bn portfolio

470 properties
72% metro / 28% regional
10.8-year WALE



Capital Management

c.A\$250m USPP issuance + \$325m bank debt refinanced

Weighted average debt maturity extended by 1.4 years to 4.3 years with no expiries until June 2022

\$196.5m interest rate swaps extended to 5-year term

89% hedged with
weighted average hedge maturity of 2.4 years

29.4% gearing

100bp decrease since December 2019
Target gearing revised from 30-45% to 30-40%



Business Update

Strong FY20 for F&C operators

+18.9% FY20 EBITDA for VEA's Retail business
+10.5% 1H21 sales for Coles Express

Internalisation

Formally completed 30 September 2020
All permanent employees retained

Guidance

FY21 Distributable EPS of 15.72cps³
Represents 3.75% growth on FY20²

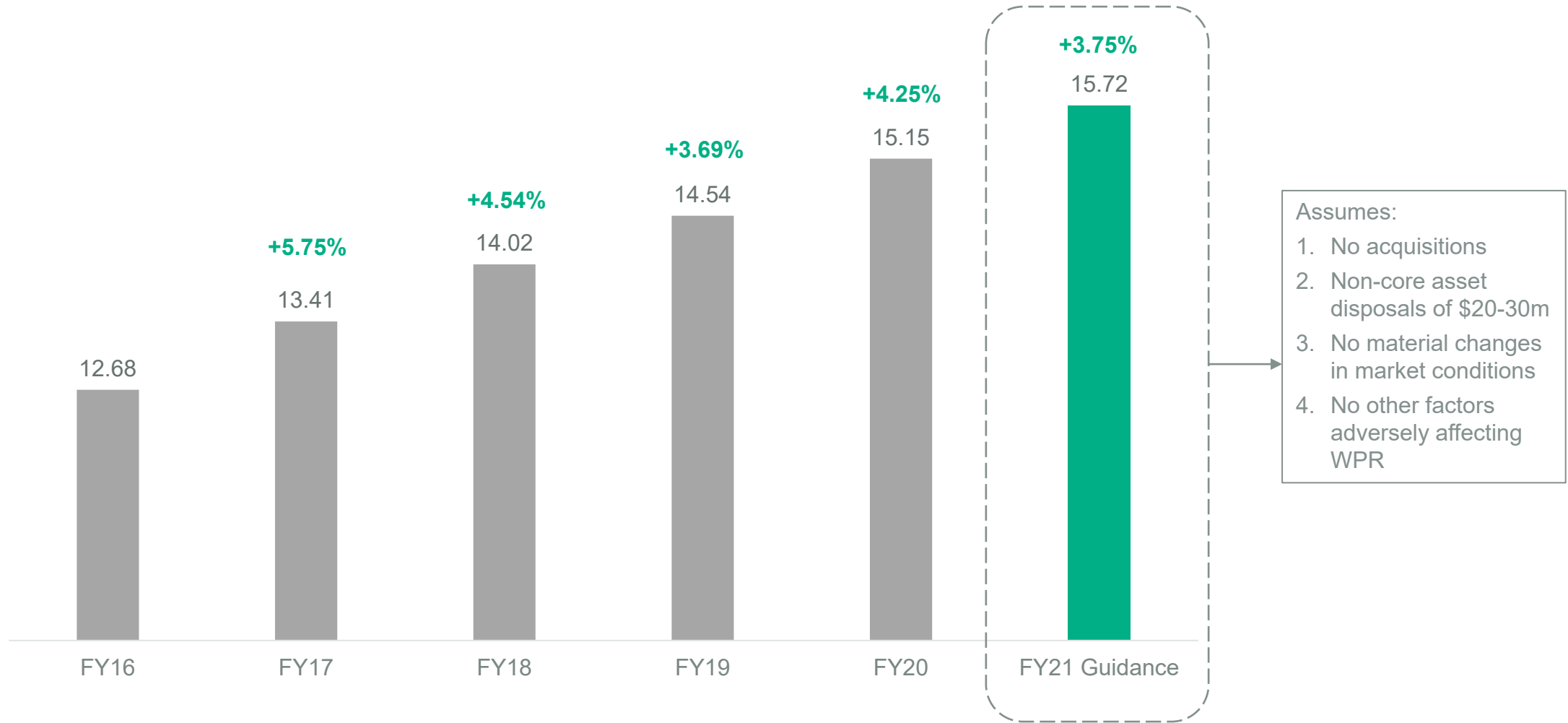
¹ Based on weighted average number of securities on issue during the year.

² Distributable EPS shown to 2 decimal places. Growth calculated on exact figures.

³ Assumes no material changes in market conditions and no other factors adversely affecting financial performance.

Distributable EPS Growth

FY20 continues WPR's strong track record of growth in Distributable EPS^{1,2}



¹ Based on weighted average number of securities on issue during the reported period. FY16 is annualised.

² Distributable EPS shown to 2 decimal places. Growth calculated on exact figures.

Financial Results



Financial Performance

Distributable Earnings of \$118.5m represents 6.1% growth on FY19

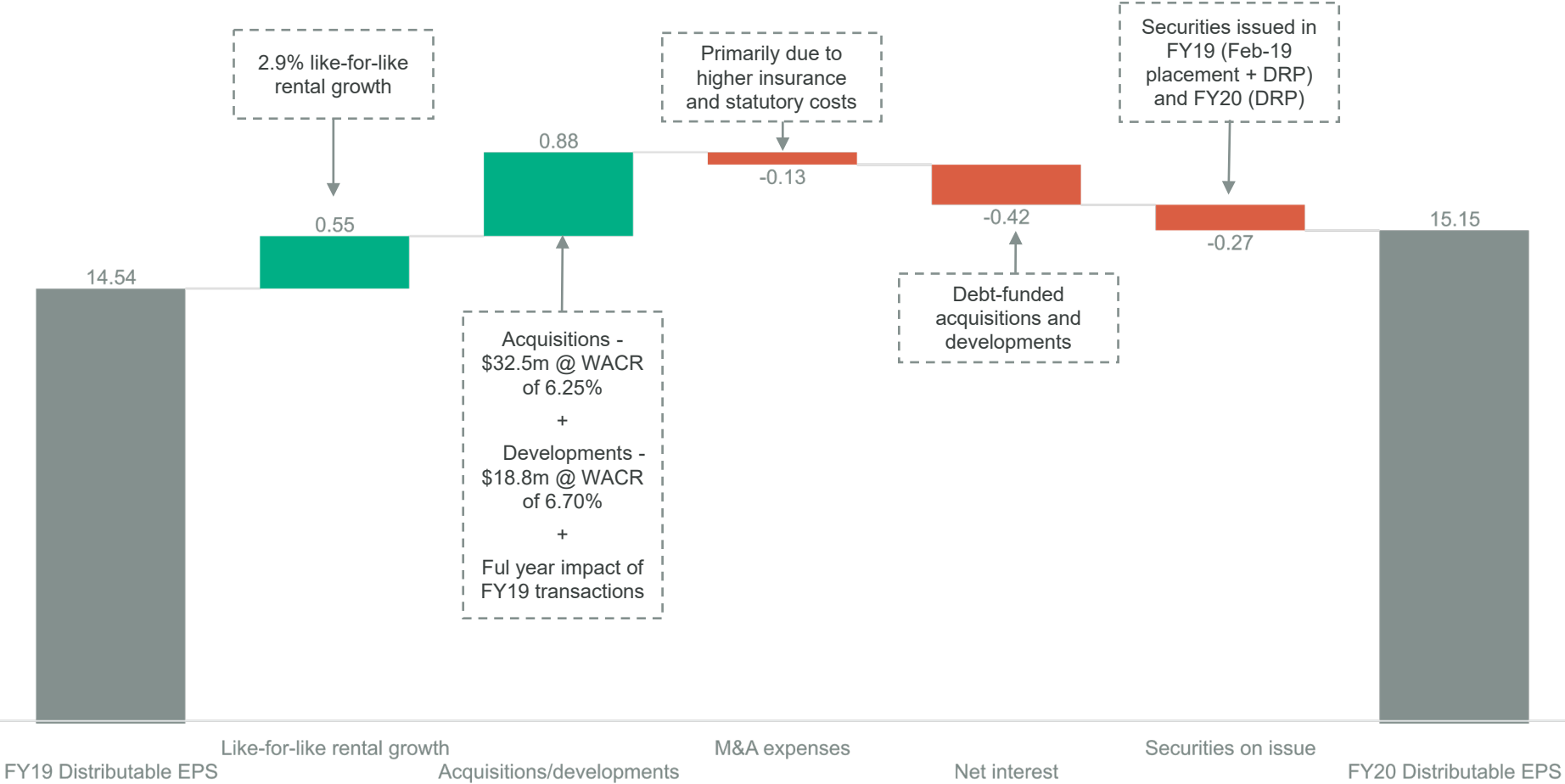
| | FY20 \$m | FY19 \$m | Change \$m | Change % | |
|--|--------------|--------------|---------------|-------------|--|
| Rental income | 160.2 | 148.5 | 11.7 | 7.9 | \$4.2m of like-for-like rental growth at 2.9%, \$5.6m of income from acquisitions and completed developments, and \$1.9m of development coupon income |
| Interest income | 0.2 | 1.4 | (1.2) | (85.7) | Lower cash rate and development coupon income now included in rental income (FY19: \$0.6m) |
| Total income | 160.4 | 149.9 | 10.5 | 7.0 | |
| M&A expenses | 9.3 | 8.3 | 1.0 | 12.0 | Largely driven by higher insurance and statutory costs (\$0.8m). |
| Interest expense | 32.6 | 29.9 | 2.7 | 9.0 | Incremental cost of debt-funded acquisitions and developments and the USPP issuance partially offset by base interest rate savings |
| Total expenses | 41.9 | 38.2 | 3.7 | 9.7 | |
| Distributable Earnings | 118.5 | 111.7 | 6.8 | 6.1 | |
| Distributable EPS (cents)¹ | 15.15 | 14.54 | 0.61 | 4.25 | |
| Statutory net profit | 279.9 | 197.6 | 82.3 | 41.6 | Difference between Distributable Earnings and statutory net profit largely represents fair value gains on investment property net of derivative movements, borrowing cost amortisation and internalisation costs |
| MER ² | 30bp | 28bp | +2bp | 7.1 | |

¹ Based on weighted average number of securities on issue during the reported period. Distributable EPS shown to 2 decimal places. Growth calculated on exact figures.

² Excludes net property expenses of \$0.8m (FY19: \$0.9m).

Components of Distributable EPS Growth

FY20 growth driven by contracted rental growth and debt-funded acquisitions/developments



Balance Sheet

Strong NTA growth driven by 19 bps of cap rate compression across the portfolio

| | Dec-20 \$m | Dec-19 \$m | Change \$m | Change % | |
|----------------------------|----------------|----------------|---------------|-------------|---|
| Cash and cash equivalents | 15.5 | 27.5 | (12.0) | (43.6) | Includes \$14.3m carrying value of four properties held for sale |
| Other assets | 17.8 | 6.4 | 11.4 | 178.1 | |
| Investment properties | 2,897.3 | 2,684.2 | 213.1 | 7.9 | Increase due to acquisitions (\$32.5m), development spend (\$18.8m) and gross valuation gains (\$176.7m), less resumption proceeds (\$0.8m) and assets transferred to held for sale (\$14.3m) |
| Total assets | 2,930.6 | 2,718.1 | 212.5 | 7.8 | |
| Distribution payable | 60.7 | 56.0 | 4.7 | 8.4 | Gross borrowings increased \$25.6m following debt-funded acquisitions and developments offset by unrealised FX and fair value hedge gains on USPP (\$20.8m) and higher unamortised borrowing costs (\$2.1m) |
| Borrowings | 845.8 | 843.1 | 2.7 | 0.3 | |
| Derivatives | 54.6 | 25.9 | 28.7 | 110.8 | Represents fair value derivative movements (majority of the increase offsets against the \$20.8m above) |
| Other liabilities | 16.3 | 10.2 | 6.1 | 59.8 | |
| Total liabilities | 977.4 | 935.2 | 42.2 | 4.5 | |
| Net assets | 1,953.2 | 1,782.9 | 170.3 | 9.6 | \$0.20 increase in NTA due to gross valuation gains (\$0.23) offset by unfavourable derivative movements (\$0.02) and internalisation costs (\$0.01) |
| NTA per security | \$2.49 | \$2.29 | \$0.20 | 8.7 | |
| Gearing¹ | 29.4% | 30.4% | (1.0%) | | |

¹ Net debt (excluding foreign exchange and fair value hedge adjustments) / total assets less cash. Net debt is \$856.8m, being gross borrowings of \$872.3m (see page 12) less \$15.5m of cash.

Further debt diversification and 1.4 year tenor extension achieved through inaugural USPP and bank re-financing

| | Dec-20 | Dec-19 | Change | |
|--|---------|---------|--------|--|
| Facility limit (\$m) | 1,050.3 | 1,096.7 | (46.4) | Facility limit adjusted to reflect WPR's current financing needs with \$127.3m of available liquidity to fund opportunities as and when identified |
| Drawn debt (\$m) ¹ | 872.3 | 846.7 | 25.6 | |
| Undrawn debt (\$m) | 178.0 | 250.0 | (72.0) | |
| Available liquidity (\$m) ² | 127.3 | 216.0 | (88.7) | Gearing at 29.4%, just below the bottom of our revised target gearing range of 30-40% |
| Gearing (%) | 29.4 | 30.4 | (1.0) | |
| Weighted average cost of debt (%) ³ | 3.6 | 3.5 | 0.1 | WACD relatively unimpacted by inaugural c.\$250m USPP issuance |
| Interest cover ratio (times) ⁴ | 5.3 | 5.8 | (0.5) | |
| Weighted average debt maturity (years) | 4.3 | 2.9 | 1.4 | WADM extended through refinancing \$325m of bank debt and USPP issuance (at 9.2 years) |
| Hedge cover (%) | 89 | 94 | (5) | |
| Weighted average hedge maturity (years) | 2.4 | 2.8 | (0.4) | Extended \$196.5m of swaps for 5-year term, reducing the average hedge rate from 2.10% to 1.88% |

¹ Reflects AUD equivalent of USPP proceeds on date of funding as cross currency swaps in place.

² Unrestricted cash and undrawn debt net of distribution provision.

³ Interest expense (excluding borrowing cost amortisation) divided by average drawn debt balance.

⁴ Covenant calculation: Distributable Earnings before interest expense plus straight-line rental income divided by Net Interest Expense (excluding borrowing cost amortisation).

Portfolio Update

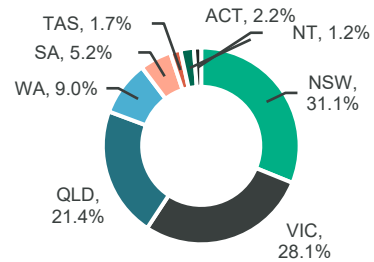


Portfolio Overview¹

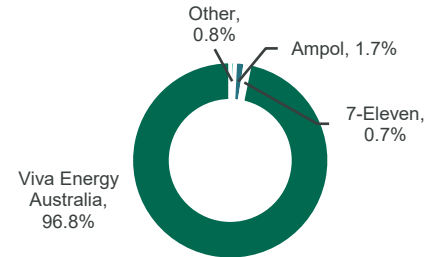
Geographically diversified portfolio with a strong weighting to metro locations along the eastern seaboard

| | No. of Properties | Value (\$m) | Value (%) | Avg. Site Area (m ²) | Avg. Value (\$m) | WACR (%) | WALE (years) |
|--------------|-------------------|----------------|------------|----------------------------------|------------------|-------------|--------------|
| Metro | 315 | 2,081.8 | 72 | 3,712 | 6.6 | 5.26 | 11.0 |
| Regional | 155 | 815.2 | 28 | 6,736 | 5.3 | 6.54 | 10.3 |
| Total | 470 | 2,897.9 | 100 | 4,710 | 6.2 | 5.62 | 10.8 |

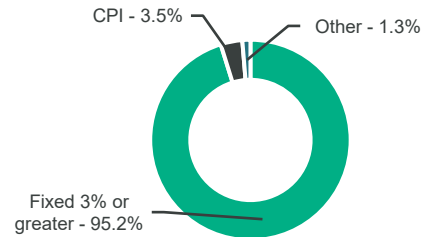
Geographic split by value ²



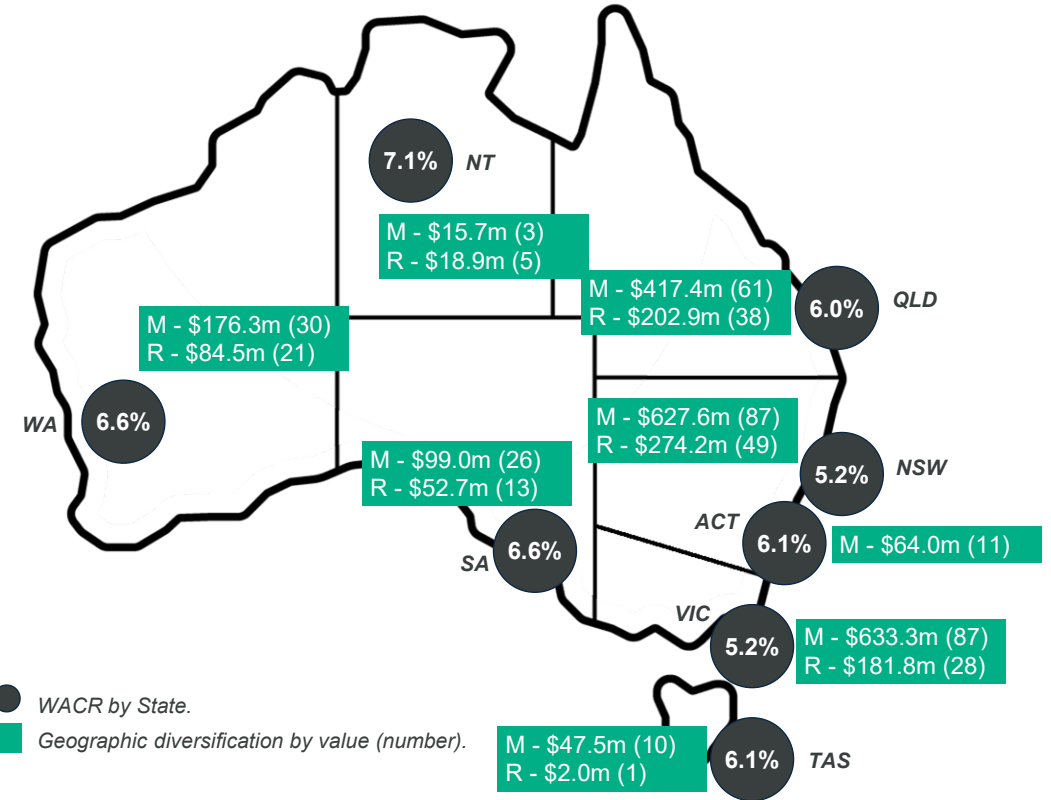
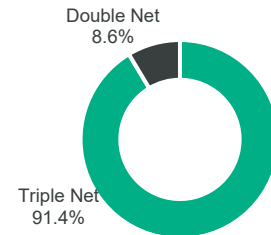
Tenant contribution by income



Annual rent review type by income



Lease structure type by income



● WACR by State.
■ Geographic diversification by value (number).

¹ All figures as at 31 December 2020.

² Totals may not add due to rounding

Cap rate compression of 17bp across the portfolio in 2H20

- Independent valuations carried out on a further 106 properties as at 31 December 2020 (157 as at 30 June 2020)
- Gross valuation uplift of \$89.6 million recorded in 2H20, with the portfolio WACR compressing 17bp to 5.62%

| | Dec-20 Properties # | Jun-20 Gross Value ¹ \$m | Dec-20 Gross Value ¹ \$m | Gross Valuation Uplift ² \$m | Jun-20 WACR % | Dec-20 WACR % | Change |
|-------------------------------|---------------------------|--|--|--|-------------------------|---------------------|---------------|
| Metro | 78 | 495.6 | 519.2 | 23.5 | 5.35 | 5.11 | (24bp) |
| Regional | 28 | 118.3 | 124.7 | 6.4 | 6.80 | 6.47 | (32bp) |
| Independent valuations | 106 | 613.9 | 643.9 | 30.0 | 5.63 | 5.37 | (26bp) |
| Metro | 237 | 1,527.9 | 1,562.9 | 35.1 | 5.43 | 5.32 | (11bp) |
| Regional | 127 | 665.4 | 691.1 | 24.5 | 6.78 | 6.56 | (22bp) |
| Directors' valuations | 364 | 2,193.3 | 2,254.0 | 59.6 | 5.84 | 5.70 | (14bp) |
| Total portfolio | 470 | 2,807.2³ | 2,897.9 | 89.6 | 5.79⁴ | 5.62 | (17bp) |
| <i>Metro</i> | <i>315</i> | <i>2,023.5</i> | <i>2,081.7</i> | <i>58.7</i> | <i>5.41</i> | <i>5.26</i> | <i>(15bp)</i> |
| <i>Regional</i> | <i>155</i> | <i>783.7</i> | <i>815.2</i> | <i>30.9</i> | <i>6.78</i> | <i>6.55</i> | <i>(23bp)</i> |

¹ Gross Value includes committed development expenditure of \$0.6m (30 June 2020: \$10.9m).

² Excludes \$0.6m development expenditure transferred in from Other Assets and \$1.3m capital expenditure spent and/or committed (30 June 2020: \$36.3m) less: \$0.8m resumptions proceeds received. Also excludes \$0.5m uplift on Assets Held for Sale.

³ Excludes \$13.9m in relation to 4 assets transferred to assets held for sale in FY20. ⁴ Inclusive of 4 assets transferred to assets held for sale during FY20.

Acquisitions and Developments

\$51.3m spent in FY20 on 5 acquisitions and 12 developments (6 complete, 6 in progress)

| Acquisition | State | Location | Value (\$m) | WACR | WALE ¹ |
|----------------|-------|----------|-------------|--------------|-------------------|
| Greenvale | Vic | Metro | 5.2 | 5.5% | 15.0 |
| Meadow Springs | WA | Metro | 7.3 | 6.0% | 12.2 |
| Colac West | Vic | Regional | 6.8 | 6.8% | 14.4 |
| Redcliffe | WA | Metro | 10.4 | 6.1% | 12.7 |
| Emerald | Qld | Regional | 2.8 | 7.5% | 10.3 |
| TOTAL | | | 32.5 | 6.25% | 13.1 |



Acquisition
Shell & Hungry Jacks Redcliffe, WA

| Completed developments | Total spend (\$m) | 2020 spend (\$m) | WACR | WALE ¹ |
|------------------------|-------------------|------------------|-------------|-------------------|
| Albany, WA | 4.5 | 0.2 | 7.0% | 13.4 |
| Richmond, QLD | 6.3 | 0.5 | 7.0% | 14.0 |
| Moruya, NSW | 5.1 | 0.4 | 7.0% | 13.9 |
| Townsville, QLD | 3.5 | 0.4 | 7.0% | 15.0 |
| Traralgon, QLD | 5.4 | 0.2 | 7.0% | 15.0 |
| Warragul, VIC | 3.0 | 0.1 | 7.0% | 13.4 |
| TOTAL | 27.8 | 1.8 | 7.0% | |

| Developments in progress | Total spend (\$m) | 2020 spend (\$m) ² | Target PC Date | WACR | WALE ¹ |
|--------------------------|-------------------|-------------------------------|----------------|--------------|-------------------|
| Griffith, NSW | 4.9 | 1.9 | Mar'21 | 7.0% | 13.2 |
| Biloela, QLD | 5.4 | 3.3 | Apr'21 | 7.0% | 15.0 |
| Sarina, QLD | 3.3 | 2.3 | Mar'21 | 7.0% | 13.3 |
| Dalby West, QLD | 5.0 | 5.0 | Apr'21 | 7.0% | 15.0 |
| Greenvale, VIC | 3.8 | 3.8 | Apr'21 | 5.5% | 15.0 |
| Cataby, WA | 1.3 | 0.7 | Jul'21 | 7.0% | 17.7 |
| TOTAL | 23.7 | 17.0 | | 6.64% | |



Development Site
Liberty Townsville, QLD

¹ WALE at time of acquisition or Practical Completion.

² Excludes remaining contracted/committed expenditure of \$0.6m to be spent in 2021.

Two assets sold in FY20 at a premium to book value, \$20-30m of potential sales identified for FY21

- WPR has commenced the process of identifying and selling non-core assets within its portfolio
- Three assets were taken to public auction in December 2020:
 - Two assets were sold for a combined price of \$5.5 million and 14.3% premium to June 2020 carrying value
 - WPR is currently working with a third party for the potential sale of the third asset in 1Q21
- A further \$20-30m of potential non-core asset sales have been identified for the remainder of FY21, and these disposals have been reflected in WPR's FY21 guidance
- Coles Express Macleod (VIC) was compulsorily acquired by the Victorian Department of Transport in January 2021 as part of the North East Link project
 - Initial compensation offer of \$5.95m reflects a 13.1% discount to WPR's December 2020 carrying value of \$6.8m (supported by independent valuation)
 - WPR is currently negotiating the final compensation with the Department of Transport in line with the statutory processes and timetable

| | State | Location | Lease Expiry | Sale Price (\$m) | Yield |
|-------------------------------|-------|----------|--------------|------------------|-------|
| Sold: | | | | | |
| Minto | NSW | Metro | Aug-26 | 2.96 | 4.52% |
| Maitland | NSW | Metro | Aug-26 | 2.55 | 6.44% |
| Compulsorily acquired: | | | | | |
| Macleod | VIC | Metro | Aug-32 | TBC | TBC |



Sold – Minto, NSW



Sold – Maitland, NSW

FY21 F&C Lease Expiries¹

Three VEA leases expiring in FY21 (0.7% of income)

| Property | State | Location | Expiry | Passing Rent | Status |
|---------------|-------|----------|--------|---|---|
| Blaxland | NSW | Metro | May-21 | \$331,028 (0.20% of total rent) ² | <ul style="list-style-type: none"> Acquired in March 2017 VEA has a 5-year option from expiry, subject to market rent determination Independent expert appointed by WPR and VEA in December 2020; determination imminent VEA has one month from the date of the market rent determination decide whether or not to exercise its option at the determined rent |
| Caboolture | QLD | Regional | Jul-21 | \$242,240 (0.15% of total rent) ² | <ul style="list-style-type: none"> Acquired in July 2018 Letter of Intent was entered into with VEA at the time of acquisition for a new 15-year 'IPO lease' from expiry in July 2021, with commencing rent to be prior year's rent + CPI Under the current lease, the Landlord is generally responsible for structural repairs and maintenance; the parties are currently undertaking an assessment of the property's improvements prior to entering into the new lease |
| Halfway Creek | NSW | Regional | Sep-21 | \$521,320 (0.32% of total rent) ² | <ul style="list-style-type: none"> Acquired in March 2017 Highway Service Centre in a strategically important location, directly accessible from the Pacific Highway VEA has a 5-year option from expiry, subject to market rent determination The market rent clause in the lease has a ratchet, i.e. it cannot be less than passing rent The option/rent review process commences in March 2021 |

¹ In addition to the three VEA lease expiries, there are currently two vacant non-fuel tenancies and a further two non-fuel tenancies expiring in FY21. These four leases combined have an estimated annual market rent of \$372k (0.23% of total income). WPR is at various stages of negotiation with existing/new tenants in relation to these tenancies.

² Total rent roll as at 31 December 2020.

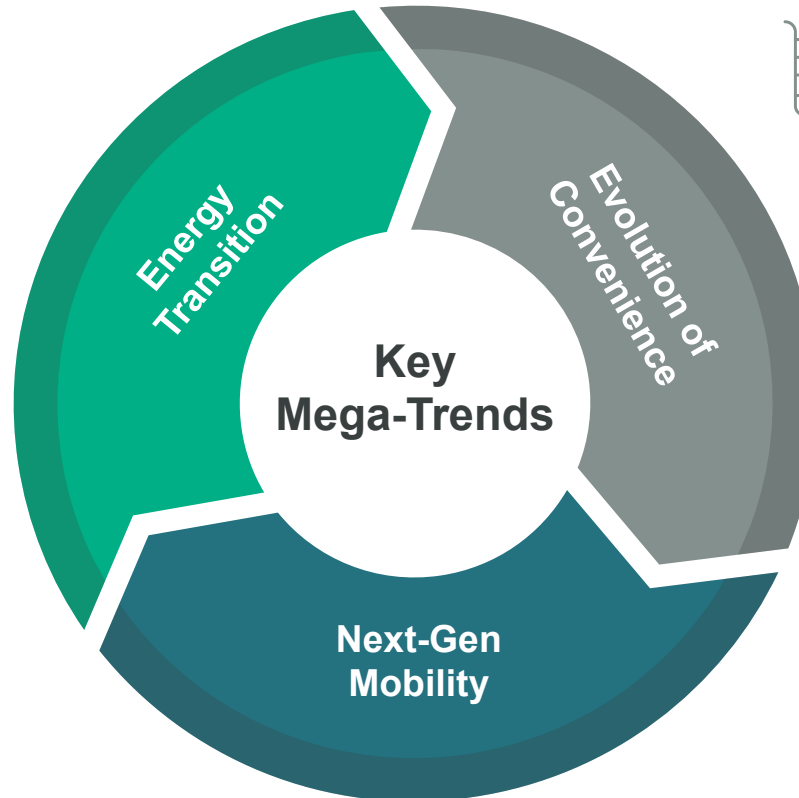
Strategy Update



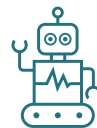
There are a number of ‘mega trends’ that will impact the F&C sector over the long-term



- Transition to EVs is inevitable; however, timing remains highly uncertain
- Australia continues to lag other global markets, with EVs accounting for only 0.6% of new sales in 2019¹
- Key impediments include price differential, lack of charging infrastructure, range anxiety, limited model availability and limited direct government support
- The CSIRO currently forecasts EVs to reach cost parity with ICEs between 2025 and 2035 and account for ~25-40% of the total fleet by 2040 (~35-45% by 2050)²
- Liquid fuels are projected to remain the most commonly used fuels by the heavy freight industry given their high energy-density and convenience to store and handle³



- Customer visitation remains focused on fuel offering (80% buy fuel only⁴); however market offers and consumer behaviours are rapidly evolving
- Price and location (proximity to work/home) are the key determinants in deciding where to fill up, and ~90% of consumers are loyal to one or a handful of sites⁴
- The convenience offer is a much more important consideration for those living in inner city areas and those aged under 30⁴
- Significant potential for further growth, with ~70% of consumers rarely/never citing the convenience offering as a driver of where to stop⁴
- Behaviour/experience in more advanced markets is very different, e.g.
 - In the US, 70% of gross profit is generated from store sales, and 70% of store sales are generated by customers not buying fuel⁵
 - in the UK only 19% cite fuel as their main reason for stopping⁶



- Electrified AVs and MaaS potentially represent threats to traditional service stations (less vehicles on the road, less fuel consumed)
- AV technology improving at a rapid rate; however, safety/regulatory issues likely mean this remains a long-term threat

¹ Electric Vehicle Council, State of Electric Vehicles – August 2020.

² CSIRO, Projections for small-scale embedded technologies – June 2020 (Slow/Central/Fast Scenarios).

³ Federal Government Future Fuels Strategy Discussion Paper, February 2021.

⁴ ACAPMA, 2019 Monitor of Fuel Consumer Attitudes.

⁵ Source: Realty Income, January 2021 Institutional Investor Presentation.

⁶ KPMG, Fuel Forecourt Retail Market – August 2020.

Long-term trends will impact landlords; however, direct ability to adapt is limited to portfolio management

- Primary responsibility for dealing with the trends impacting the F&C sector over the long-term rests with the operator:
 - F&C properties are typically subject to long-term leases arrangements with both tenants (e.g. Viva Energy Australia) and sub-tenants (e.g. Coles Express)
 - The leases/sub-leases typically cover the entire site and grant quiet enjoyment rights to the operator

Fuel Offer



- Demand for traditional fuels expected to remain resilient in the near-to-medium term, particularly for freight transport (~43% of Australian fuel consumption)
- Key factors underpinning demand include population growth, population dispersion, reliance on road transport (passenger and freight), low EV adoption rates
- However, increasingly diversified fuel offerings will be required over time (traditional fuels alongside alternative fuels)

Convenience Offer



- The convenience offer will become an increasingly important driver of site traffic, and will ultimately overtake fuel as the key driver of profit and sales
- Lines between C-stores, QSR and supermarkets will blur, and adjacent services will become more prevalent (e.g. home delivery goods & services, Amazon lockers)
- International trends are instructive, and international players will have a major influence on the Australian market

F&C Networks



- Less fuel required overall (alternative fuels and Next-Gen Mobility)
- Uncertainty created by long-term trends means that, over time, operators will de-risk networks by exiting weaker sites
- Consolidation will continue in the medium-to-long-term as fuel volumes decline and convenience becomes the primary driver (not all fuel sites will survive the transition to alternative fuels and/or a convenience-centric model)

Strategic focus for operators

Strategic focus for operators and
landlords

Implications for WPR's Strategy

Three-pronged strategy to address long-term trends in the F&C sector








| Strategy | Aim | Description/Comments |
|--------------------------------------|---|---|
| Support our operators | Assist long-term viability/success of our operators, primarily as a capital partner | <ul style="list-style-type: none"> Optimise current offering (e.g. site redevelopments) Adapt offering over time (e.g. reconfiguration for addition of alternative fuels to site mix) Facilitate innovation and sustainability (e.g. electricity easements for EV charging stations) |
| Actively manage our portfolio | Improve portfolio quality and increase likelihood of lease renewals at expiry | <ul style="list-style-type: none"> Selective acquisitions Non-core disposals Focus on long-term risks/returns (incl. underlying land value) Acquisition/disposal criteria to be refined over time as the sector evolves |
| Prudently manage capital | Capital management strategy consistent with portfolio strategy | <ul style="list-style-type: none"> Sustainable gearing levels and diversified sources and tenor of debt Disciplined allocation of capital Evaluate capital management initiatives in context of investment opportunities |



Maximising long-term portfolio returns through supporting our operators and active portfolio management

- 1 WPR owns a **high quality portfolio** of 470 sites occupied on long-term leases by **world-class operators** focused on everyday needs.
- 2 WPR's **portfolio diversification** provides a natural hedge, as the timing/magnitude of long-term changes will differ from site to site.
- 3 Energy transition timeline is uncertain; likely to be a case of '**evolution rather than revolution**', particularly for freight transport.
- 4 The **convenience offer is rapidly evolving** and is expected to become an increasingly important driver of site visitation over time.
- 5 WPR has **limited ability to directly influence F&C offerings**; this responsibility/opportunity sits primarily with the relevant operator(s).
- 6 WPR's focus is on (A) **supporting our operators** as they evolve/adapt and (B) **active portfolio management** (owning the right sites).
- 7 WPR **remains a buyer** of high-quality F&C properties and expects to **reinvest in its core portfolio** in partnership with our operators.
- 8 However, we will also seek to recycle capital by **selling non-core assets** when market conditions are favourable.

In 2020, WPR aligned our key focus areas with the UN Sustainable Development Goals (UNSDGs)

| Focus Area | Key Matters | Impact | Stakeholders | UNSDGs | Actions to date |
|----------------------------------|--|-----------------------------|--|---|---|
| Ethical conduct and Transparency | Governance, Compliance, Risk Management | Direct | Employees/ Communities/ Business partners/ Securityholders |  | <ul style="list-style-type: none"> - Strong corporate governance and risk management models. - No significant governance incidents. - Adopted new Corporate values which underpin our approach and response to sustainability focus areas. - Established ESG Working Group which reports to the Board. - Adopted Supplier Code of Conduct and Human Rights policy, including focus on modern slavery provisions. |
| Our people | Diversity and inclusion, Flexible working, Health and wellness, Remuneration | Direct | Employees/ Securityholders |   | <ul style="list-style-type: none"> - 33% of Board and 67% of Executive KMP are female. - 44% of staff on flexible work arrangements (pre COVID-19). - Successful working from home protocols during pandemic. - Implemented Charitable Giving & Employee Assistance programs. - New LTI scheme encouraging performance, alignment of interests and staff retention. |
| Climate change and Energy | Climate risks and opportunities Energy efficiency | Direct Direct/Indirect | Tenants/ Employees/ Securityholders |   | <ul style="list-style-type: none"> - Climate impact assessment performed across property portfolio. - Updated Investment Policy and acquisition checklist to specifically consider climate change impacts. - Sustainable design elements adopted across 15 developments. - 5+ NABERS office leases entered in Sydney and Melbourne. |
| Safety and Environment | Personal and process safety Spill prevention | Direct/Indirect Indirect | Tenants/ Contractors/ Communities/ Government |   | <ul style="list-style-type: none"> - Zero work related injuries in 2020. - Under majority of lease terms, maintenance of fuel tanks and associated environmental responsibility resides with tenants. - 96.8% of portfolio leased to Viva Energy with strong corporate governance model around safety and the environment. - Reporting and appropriate oversight arrangements regarding Health, Safety and Environment in place with key tenants and contractors. |

FY21 Priorities and Outlook



Focus on improving portfolio quality via selective acquisitions, non-core disposals and reinvesting in core

Core Portfolio

- Focused on 2 non-fuel tenant vacancies and FY21 lease expiries (represent 0.9% of income)
- Pursuing strategic capital reinvestment opportunities with operators across the portfolio

Acquisitions

- Selective approach to further acquisitions and development fund-throughs
- Direct market expected to remain highly competitive in FY21, particularly for high quality assets

Non-Core Disposals

- \$20-30m of non-core disposals identified for FY21 (predominantly FY26 expiries)
- Non-core disposals fundamental to ongoing portfolio management strategy

Capital Management

- Continue to investigate initiatives to diversify funding sources and extend tenor of debt and swap books
- Explore potential capital management initiatives in context of acquisition and portfolio reinvestment opportunities, non-core asset disposals and target gearing levels

FY21 Guidance¹

- Target FY21 Distributable EPS of 15.72cps
- Implies 3.75% growth on FY20

¹ Based on weighted average number of stapled securities on issue during the reporting period and provided there are no material changes in market conditions and no other factors adversely affecting financial performance.

Appendices



Appendices: Financial



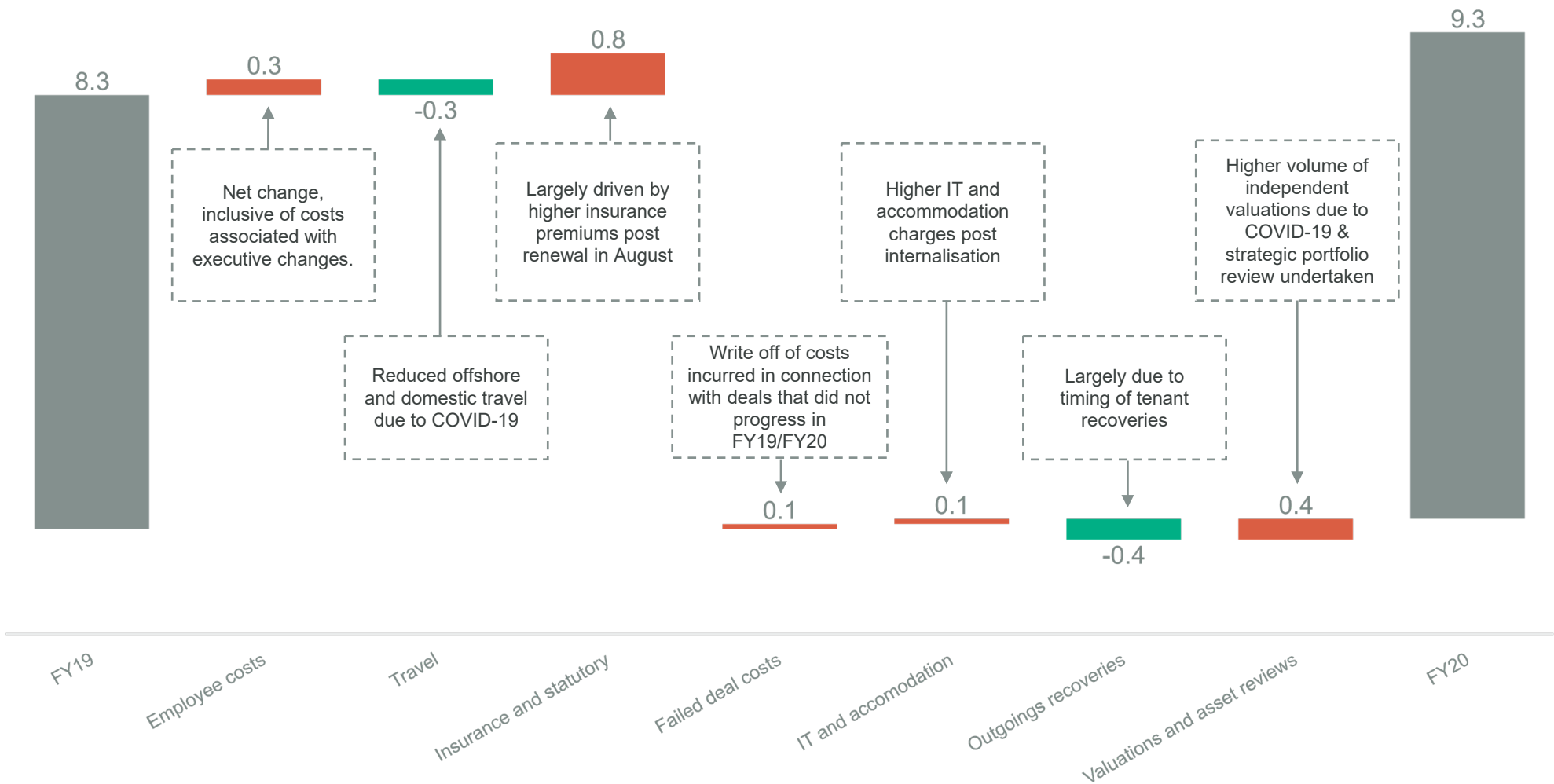
Reconciliation to Statutory Profit

Statutory profit increased 41.6% largely due to valuation gains recorded during the year

| \$m | FY20 \$m | FY19 \$m | Change \$m | Change % | |
|--|--------------|--------------|---------------|-------------|--|
| Distributable earnings | 118.5 | 111.7 | 6.8 | 6.1 | |
| Gain on valuation of investment properties | 152.3 | 72.8 | 79.5 | 109.2 | 19 bps of cap rate compression across the portfolio in FY20 vs flat in FY19 and lower acquisition cost write off as a result of lower transaction volume |
| Straight-line rental income | 21.4 | 23.4 | (2.0) | (8.5) | |
| Amortisation of borrowing costs | (2.7) | (1.1) | (1.6) | 145.5 | FY20 includes \$1.4m write off of borrowing costs in connection with re-financing |
| Interest rate swap termination / restructure expense | (3.5) | (9.2) | 5.7 | (62.0) | FY20 represents cost to terminate \$20m swap (as associated \$20m loan was required to be repaid as a result of the Review Event triggered by VEA sell down) |
| Loss on derivatives | (0.3) | - | (0.3) | 100 | |
| Internalisation costs | (5.8) | - | (5.8) | 100 | Mark-to-market movement on derivatives not hedge accounted (\$1.4m loss) offset by hedge ineffectiveness on cross currency swaps (\$1.1m gain) |
| Statutory profit | 279.9 | 197.6 | 82.3 | 41.6 | Non-recurring costs incurred in connection with internalisation, including \$2.5m facilitation payment to VEA, \$1.4m expense in relation to run-off insurance policy, system implementation costs and associated legal and consultant fees. |

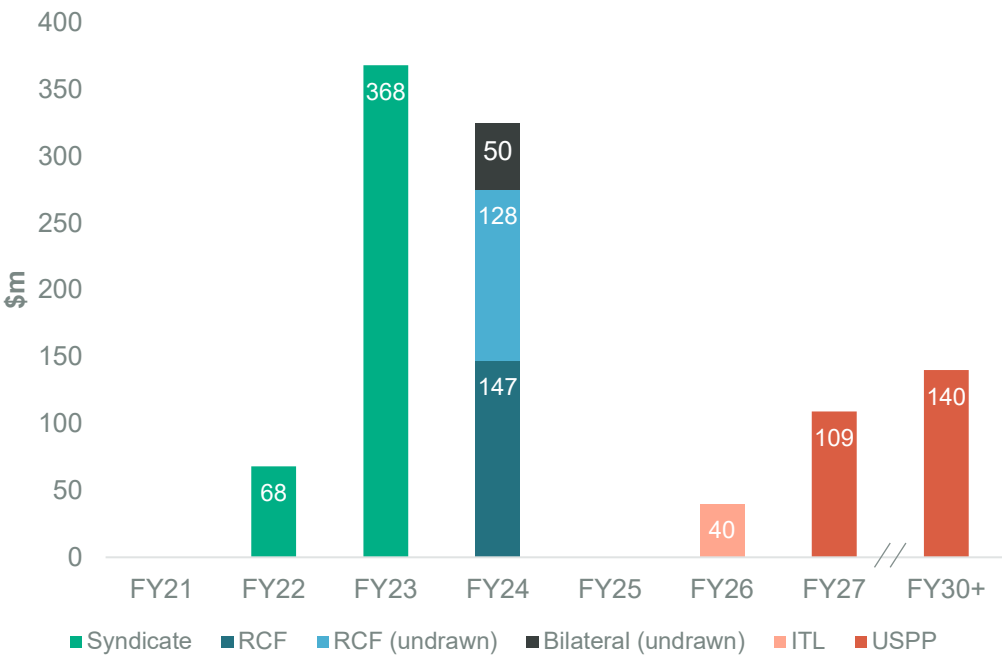
Composition of M&A Expenses

M&A expenses increased 12% largely to due to higher insurance and statutory costs

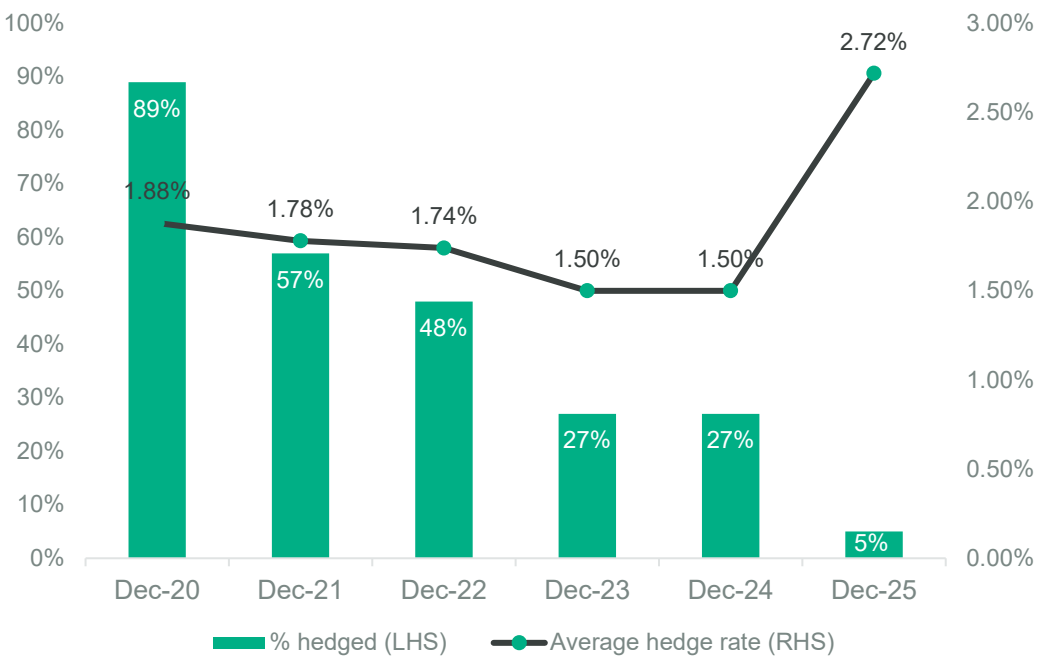


Weighted average debt maturity of 4.3 years and weighted average hedge maturity of 2.4 years

Debt maturity profile as at 31 December 2020



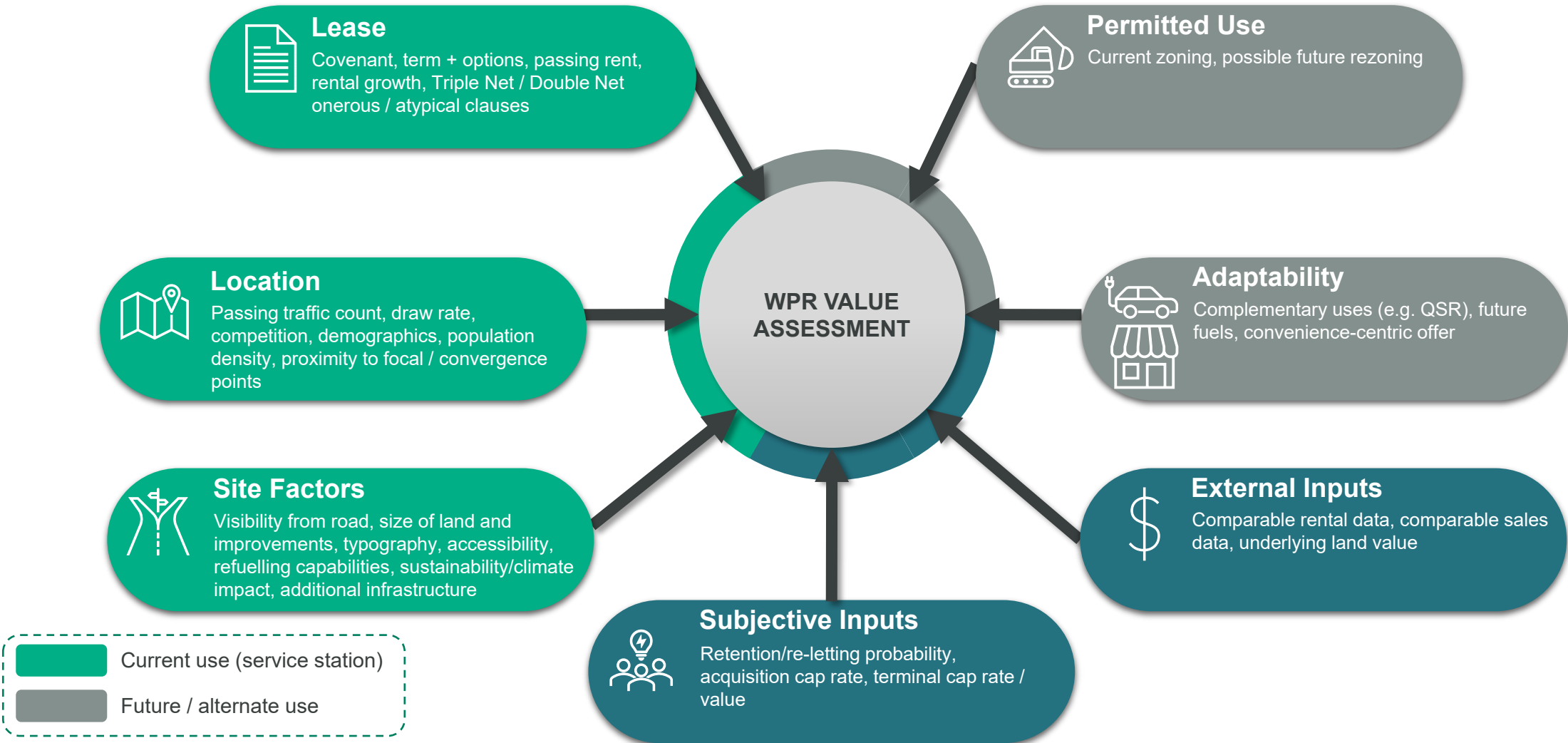
Swap maturity profile as at 31 December 2020



Appendices: Property Portfolio



A range of quantitative and qualitative factors underpin WPR's value assessment of a site



Lease Expiry Profile

Portfolio WALE of 10.8 years with a staggered expiry profile

- Only five fuel leases expiring in the next five years (1.2% of income)
- Two non-fuel tenancies are currently vacant, with a further 12 non-fuel leases expiring in the next five years (0.7% of income)
- Staggered lease renewal profile mitigates against renewal concentration risk and the impact of potential sector structural changes

Portfolio lease expiry profile (as at 31 December 2020)



¹ Four lease expiries shown in FY36-39 represent committed new leases or extensions at development sites, with lease terms contracted to commence upon Practical Completion of the respective development.

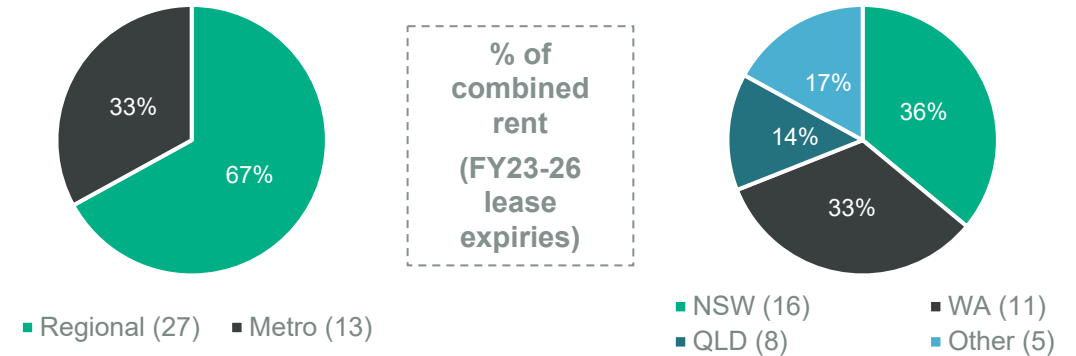
FY20 Acquisitions (Detailed)

5 assets acquired for \$32.5m @ WACR of 6.25%

| Site Address | 439 Great Eastern Highway, Redcliffe, WA | 416 Princes Highway, Colac West, VIC | 25 Wills Road, Emerald, QLD | 825 Mickleham Road, Greenvale, VIC | Lot 50 Mandurah Road, Meadow Springs, WA |
|--|--|---|--|--|--|
| Region | Metro | Regional | Regional | Metro | Metro |
| Acquisition / Fund-through | Acquisition | Acquisition | Acquisition | Fund-through | Acquisition |
| Purchase price / Development funding | \$10.41m | \$6.80m | \$2.83m | Land purchase: \$5.2m Funding: \$3.8m Total investment: \$9.0m | \$7.28m |
| Month settled | Jan-20 | Jan-20 | Feb-20 | Apr-20 | May-20 |
| Cap Rate | 6.1% | 6.8% | 7.5% | 5.5% | 6.0% |
| Site area | 3,727m ² | 6,430m ² | 4,425m ² | 5,036m ² | 4,015m ² |
| Branding | Shell | Liberty | Shell | Liberty | Caltex |
| Tenant(s) | Viva Energy Australia (72% of rent) Hungry Jacks (28% of rent) | Liberty Oil Property (Viva Energy Australia owned from Dec'19) | Liberty Oil Property (Viva Energy Australia owned from Dec'19) | LOC Concepts (Developer) (Viva Energy Australia nominated as tenant for completed development) | Caltex Australia |
| Lease | Double Net (Both) | Triple Net | Double Net | Triple Net | Double Net |
| WARR | Fixed 3.0% | Fixed 3.0% | CPI | Fixed 3.0% | CPI or minimum of 3.0% |
| Lease term / options | Viva commenced Jul-19 – 15years Hungry Jacks commenced Jul-19 – 10 years Options – Yes WALE – 13.7 years | Commenced Dec-19 – 15 years Options – Yes Remaining term – 13.9 years | Commenced Nov-15 – 15 years Options – Yes Remaining term – 9.8 years | Commenced Apr-20 (development lease) 15 year lease will commence at completion of development Options – Yes Remaining term - 15 years (from PC) | Commenced Sep-17 – 15 years Options – Yes Remaining term – 11.7 years |
| Strategic rationale | <ul style="list-style-type: none"> Strategically located on the Great Eastern Highway capturing inbound traffic travelling to the Perth CBD from the eastern suburbs of Perth. The site comprises a standalone convenience store building, a Hungry Jacks fast food restaurant with drive-thru and has a Tollgate 4 pump canopy providing 8 filling positions. | <ul style="list-style-type: none"> The site enjoys good visibility from both directions of traffic on the Princes Highway; and has left-in, left out accessibility. Improvements were constructed in 2017, and comprise a two lanes/12 filling positions car canopy; three island dedicated truck canopy, and large convenience store including customer seating area | <ul style="list-style-type: none"> Commercial fuelling facility located to capture commercial road transport from the surrounding Central Highlands Region. The site comprises a standalone high clearance truck canopy providing 4 filling positions. | <ul style="list-style-type: none"> Located in a growing area of metropolitan Melbourne on Mickleham Rd, which is a divided arterial road carrying more than 20,000 vehicles per day. The site has an approved DA and is proposed to include a large format convenience store building, with a Tandem/Tollgate canopy offering integrated Commuter and Commercial vehicle fuelling. | <ul style="list-style-type: none"> Strategically located with prominent exposure to 15,000+ vehicles per day travelling southbound using Mandurah Road. The site comprises a standalone convenience store building, with a separate Tollgate 3 pump commuter canopy providing 6 filling positions, and a further separated diesel fuelling canopy. |

Rents on leases expiring in FY23-26 are (on average) ~17% below market

- In September 2020, WPR commissioned independent desktop market rental advice on 43 sites leased to VEA with leases expiring between FY23 and FY26¹
- Three of the 43 sites have now been sold / held for sale (refer page 17)
- Based on the midpoint of the assessed range, 31 of 40 properties were assessed as being under-rented and the 40 properties were, on average, 17.1% under-rented
- Please note:
 - Although the analysis carried out by the valuer was consistent with the market rent provisions of the relevant leases, it is indicative only and does not constitute a formal market rent determination
 - Upon expiry of an IPO Lease:
 - > VEA may exercise the 10-year option, either at a rent negotiated between the parties or as determined by an independent expert
 - > WPR and VEA may agree to a new lease outside of the option mechanism on mutually acceptable terms
 - > If WPR and VEA cannot agree terms for a new lease or exercise of the option, VEA may choose to vacate the site and WPR is free to deal with other potential tenants (or investigate other uses)²
 - Accordingly, the ability to achieve the ‘market rent’ depends upon (a) VEA’s willingness/ability to pay the market rent and (b) alternative options that WPR may have for the site (alternative operator or use)³



Breakdown (based on midpoint of range):

| | |
|------------------------------|-----------|
| Under-rented | 31 |
| At-market | - |
| Over-rented | 9 |
| Total | 40 |
| Median (passing vs. market) | (6.0%) |
| Average (passing vs. market) | (17.1%) |

1. Rents assessed as at 30 September 2020. Market rental assessment carried out on 42 IPO Properties, plus Fawkner Victoria FY23 expiry.

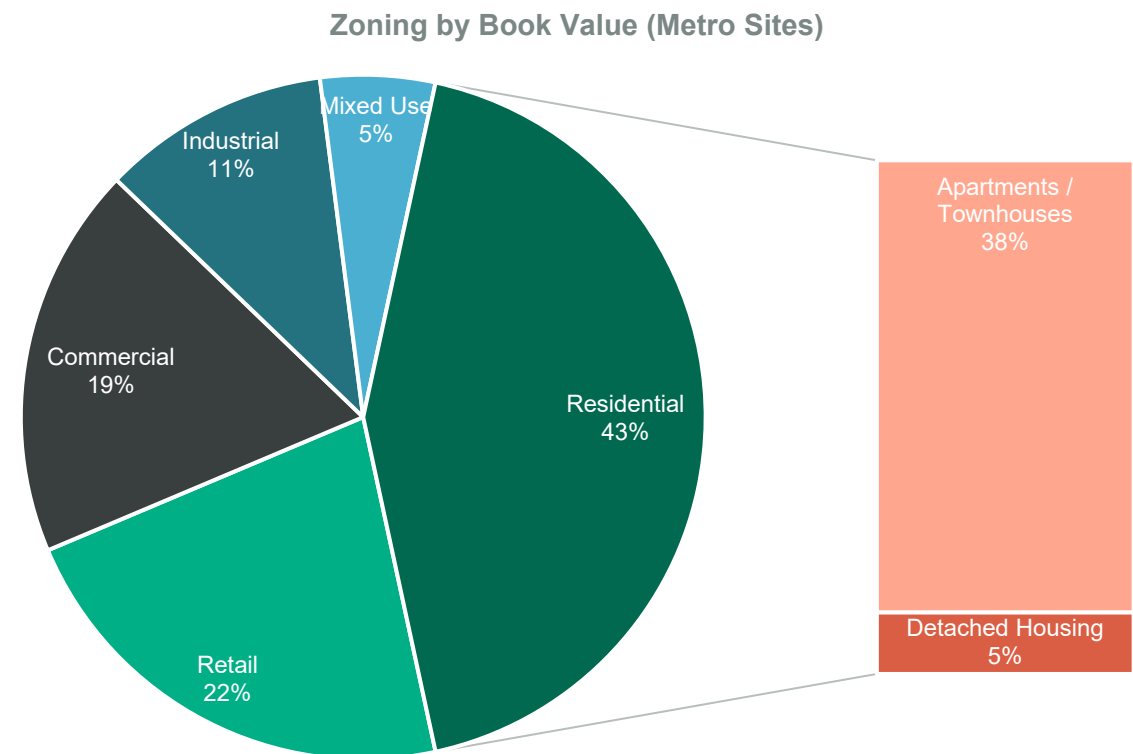
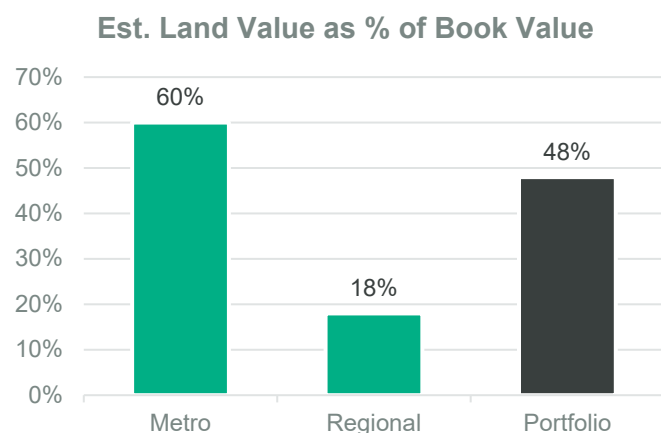
2. On the expiry of options to renew, VEA have a first right of refusal in respect of the leasehold for a period of 12 months after the expiry. VEA also have a right to take a lease of the property for up to 3 years after the expiry of the lease to remediate any contamination (if required).

3. VEA are obliged to exercise an option where there is site licence or lease with Coles Express in place that continues passed the lease expiry.

Underlying Land Value / Alternate Use

Underlying land value comprises ~50% of current portfolio book value

- WPR has completed a **high-level and indicative** assessment of alternative use potential and residual land value (RLV) analysis for its ~300 metropolitan assets
- Current usage (service station) remains the highest and best use for ~90% of the metro portfolio
- The near-term development potential of any asset in the portfolio is constrained by the long-term leases in place (commercial agreement required between tenant and landlord)
- However, future alternate use potential is reflected in underlying zoning, with 38% of the metro portfolio zoned medium or high density residential
- WPR estimates that the underlying land value of its portfolio equates to 48% of the carrying value as at December 2020¹

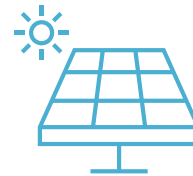


¹ Assuming the higher of (a) indicative RLV and (b) land value estimate provided in the latest independent valuation for each property. Regional land values are based on latest independent valuation for each property.

Sustainable elements in development design

Sustainable design elements adopted across WPR's 15 development sites in 2020

- Established inaugural set of site sustainability criteria, re-affirming elements already assessed in our investment evaluation criteria
- Key criteria include:
 - Environmental Protection
 - Energy and Water Efficiency
 - Waste Management
 - Alternative Fuels/Energy
- Key highlights across 15 development fund-through projects:
 - All sites with non-corrodible underground fuel systems, automated tank gauging and spill containment systems
 - All sites with energy efficient LED Lighting and monitorable power metering
 - All sites have separated recycling refuse arrangements
 - Six sites incorporate Solar Panels
 - 10 sites incorporate drought tolerant landscaping
 - 87% sites include bio-fuels within product range






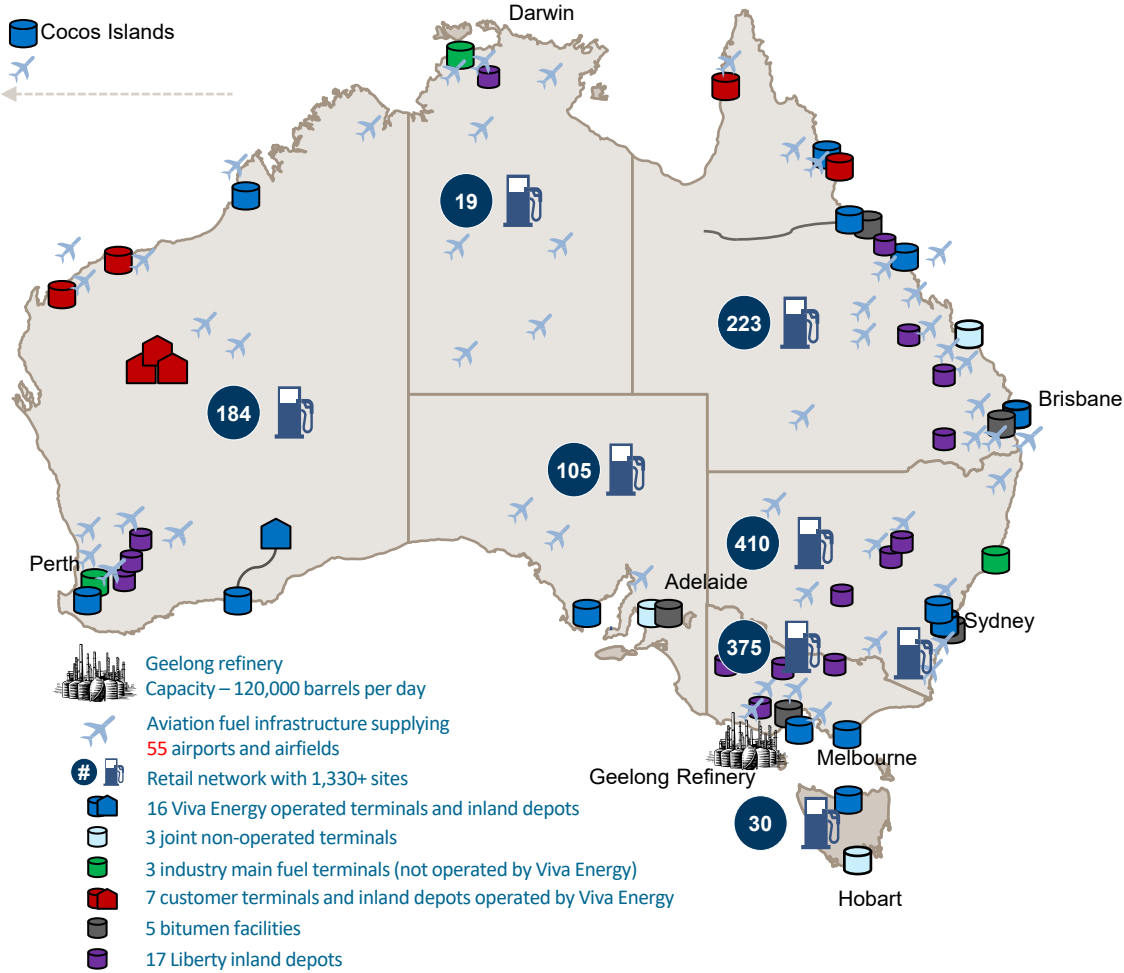
Appendices: Tenants and Operators



Viva Energy Australia – Overview¹

Strategic national retail network and infrastructure

| | |
|---|---|
| 24% | of the Australian downstream petroleum market ² |
| 1,330+ | service station sites nationwide in Viva Energy's network |
| 46 | fuel import terminals and depots ³ nationally to support operations |
| 55 | airports and airfields across Australia supplied by Viva Energy |
| 120 kbbbls/d | capacity of oil refinery in Geelong, Australia |
| 110+ | years proudly operating in Australia |
|  | sole right to use the Shell brand in Australia for sale of retail fuels until 2029 ⁴ . |
|  | Retail Alliance with Coles |
|  | strategic relationship with Vitol |



¹ Source:VEA's FY20 results presentation, as lodged with the ASX on 24 February 2021.

² Market share data is based on total Australian market fuel volumes of 52.2 billion litres for period 1 January 2020 to 31 December 2020, as per Australia Petroleum Statistics, and in respect of Viva Energy, is based on total fuel volumes of 12.3 billion litres.

³ Includes 24 fuel import terminals and 22 active depots (including 17 Liberty Oil depots), Viva Energy owns the Liberty Wholesale business and holds a 50% interest in the Liberty Retail business and supplies it with fuel.

⁴ Viva Energy has been granted that right by an affiliate of Royal Dutch Shell and Viva Energy has in turn granted a sub-licence to Coles Express and to certain other operators of Retail Sites.

Viva Energy Australia – FY20 Results¹



Significant impact from COVID-19, but Retail EBITDA increased 18.9%

- 16.0% decline in fuel volumes due to COVID-19
- 16.5% improvement in Non-Refining EBITDA driven by strong diesel sales through both retail and commercial channels, improved retail fuel margins, and a robust commercial specialty business performance
- Maintained transport fuel market share (24%) and improved premium petrol penetration (30% vs. 28% in FY19)
- Total Retail volumes down 12% on FY19, but improved to 59ML/week in the Q4 (+13% on Q3) and 62ML/week in November (vs. VEA's 70-75ML target)
- EBITDA impact of reduced volumes (-\$42m) more than offset by higher retail margins (+\$124m) = +\$82m
- Finished FY20 with an improved net debt position of \$104m and robust debt capacity (current facility limits of US\$700m)
- Key Retail priorities:
 - Stronger Alliance network performance
 - Development of Liberty Convenience retail channel
 - Improving brand perception, loyalty and customer engagement
 - Optimise sales and margin mix
 - Optimise network size/locations to improve core network efficiencies
 - Leverage opportunities resulting from competitor brand changes
 - Maintain improvement in premium fuel penetration

| \$m | FY20 | FY19 | Change |
|---------------------------------|---------------|--------------|----------------|
| Sales volumes (ML) | 12,339 | 14,695 | (16.0%) |
| Underlying EBITDA: | | | |
| Retail | 670.8 | 564.3 | 18.9% |
| Commercial | 238.3 | 296.5 | (19.6%) |
| Supply, Corporate and Overheads | (294.6) | (333.3) | 11.6% |
| Non-Refining EBITDA | 614.5 | 527.5 | 16.5% |
| Refining | (95.1) | 117.0 | n/a |
| Group EBITDA | 519.4 | 644.5 | (19.4%) |
| Group NPAT | (35.9) | 135.8 | n/a |
| Net Cash / (Debt) | (104) | (137) | 24.1% |

¹ Source: VEA's FY20 results presentation, as lodged with the ASX on 24 February 2021.

Strong c-store sales and favourable mix supported an increase in CEXP EBIT

- CEXP delivered 10.5% sales growth in HY21
 - Driven by drinks category, supported by recent investments in fridges and targeted range reviews in healthier drink alternatives
 - Improved momentum in Victoria following the easing of travel restrictions also supported sales growth
- Average weekly fuel volumes were 14% lower than 1H20, with volumes improving in the second quarter
- CODB² improved by 541bp as a result of strong focus on cost control
- Gross margin decreased by 532bp, largely due to declining fuel volumes and lower fuel margin income
- CEXP completed the roll-out of new self-serve coffee machines to 99% of the network

| \$m | 1H21 | 1H20 | Change |
|-----------------------------|---------|---------|---------|
| Key P&L items: | | | |
| C-store sales revenue (\$m) | 632 | 572 | 10.5% |
| EBITDA (\$m) | 103 | 95 | 8.4% |
| EBIT (\$m) | 32 | 28 | 14.3% |
| Key metrics: | | | |
| No. of stores | 723 | 713 | +10 |
| Comp c-store sales growth | 9.9% | 2.9% | 695bp |
| Weekly fuel volumes | 55.5ML | 64.4ML | (13.8%) |
| Fuel volume growth | (13.8%) | 3.3% | N/M |
| Comp fuel volume growth | (14.9%) | 4.2% | N/M |
| Gross margin | 50.9% | 56.2% | (532bp) |
| CODB ² | (45.8%) | (51.2%) | 541bp |
| EBIT margin | 5.0% | 4.9% | 9bp |

¹ Source: Coles Group HY21 Results Presentation.

² Cost of Doing Business.

Appendices: Industry Information



Site closures by the three domestic Majors being offset by continued expansion of smaller operators

- 197 new sites opened in 2020, with 193 closures for a net increase of 4 sites or 0.1% of total sites as at the start of the year
- The three majors (BP, Viva Energy and Ampol) recorded net closures of 67 sites combined, or 1.1% of total sites at the start of the year
- Net increase of 4 sites in 2020 compares with a net increase of 110 sites in 2019

| | Dec-19 | Openings | Closures | Net | Dec-20 | % of Total Sites |
|-------------------------------------|--------------|------------|------------|----------|-------------|------------------|
| BP | 1,453 | 40 | 59 | (19) | 1,434 | 23.5% |
| Viva Energy / Coles Express / Shell | 1,067 | 29 | 37 | (8) | 1,059 | 17.3% |
| Ampol / Caltex | 1,070 | 9 | 49 | (40) | 1,030 | 16.8% |
| 7-Eleven | 571 | 0 | 9 | (9) | 562 | 9.2% |
| Euro Garages | 541 | 4 | 6 | (2) | 539 | 8.8% |
| United Petroleum | 410 | 12 | 2 | 10 | 420 | 6.9% |
| Puma Energy / Chevron | 285 | 5 | - | 5 | 290 | 4.7% |
| Liberty Oil | 199 | 48 | 12 | 36 | 235 | 3.8% |
| Metro Petroleum | 231 | 3 | - | 3 | 234 | 3.8% |
| On The Run | 147 | 15 | - | 15 | 162 | 2.6% |
| Mobil | 136 | 32 | 19 | 13 | 149 | 2.4% |
| Total | 6,110 | 197 | 193 | 4 | 6114 | 100.0% |

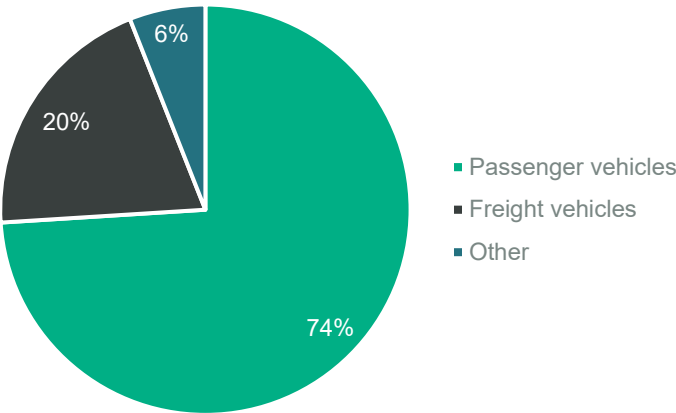
¹ Source: GapMaps Retail Network Report December 2020. Report covers only the major fuel brands across Australia.

Australian Motor Vehicle Statistics - 2020¹

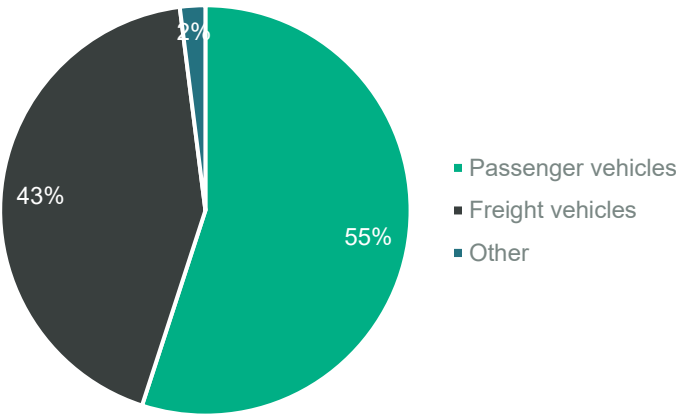
Freight vehicles account for 43% of fuel consumed in Australia and 77% of diesel consumption

- There are ~19.8 million vehicles on Australian roads, travelling ~238 million kilometres per annum and consuming ~33 billion litres of fuel
- Passenger vehicles account for ~74% of vehicles on Australian roads, and ~68% of total kilometres travelled, but only 55% of fuel consumed
- Freight vehicles account for ~43% of total fuel consumption, despite comprising only ~20% of total vehicle numbers and ~30% of kilometres travelled
 - Fuel efficiency for freight vehicles is almost half that of passenger vehicles (19.8 litres per 100km vs. 11.1 litres for passenger vehicles)

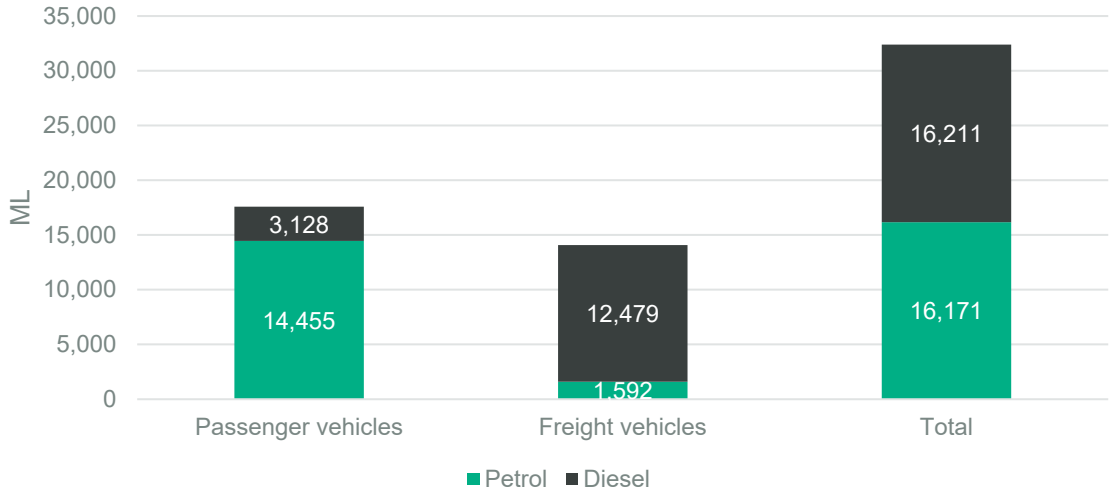
Proportion of total vehicles



Proportion of fuel consumed



Fuel consumption by vehicle and fuel type



¹ Source: ABS, Survey of Motor Vehicle Use, Australia, 12 months ended 30 June 2020. Freight vehicles include light commercial vehicles, rigid trucks and articulated trucks. Other includes motorcycles, buses and non-freight carrying trucks.

Australian EV Forecasts – CSIRO (June 2020)

Central Scenario forecasts from CSIRO suggest ~25% market share by 2040

- The CSIRO published a report in June 2020 providing projections of the future capacity of small-scale embedded technologies (rooftop solar, batteries and EVs) as commissioned by the Australian Energy Market Operator for input into their forecasting and planning processes
- EVs are defined as including battery electric vehicles, plug-in hybrid electric vehicles and hydrogen fuel cell vehicles
- In relation to EVs, four key scenarios were outlined, with specific assumptions made in relation to a range of factors across including: timing of cost parity with ICEs; cost of fuel cell vehicles; extent of access to variety of charging options; feasibility of ride sharing services; and availability of affordable public charging
- The report makes the important point that Australians tend to keep vehicles on the road for 20-30 years, and this slow turnover of vehicle stock means it can take more than 20 years for sales to translate to fleet share
- Reflecting their higher cost, lack of vehicle models and infant fuel supply chain, fuel cell vehicles are projected to capture less than 10% of sales across all scenarios (fleet share of 1-6% across the scenarios), but make up 50% of articulated trucks (long-haul freight) in the Step Change scenario

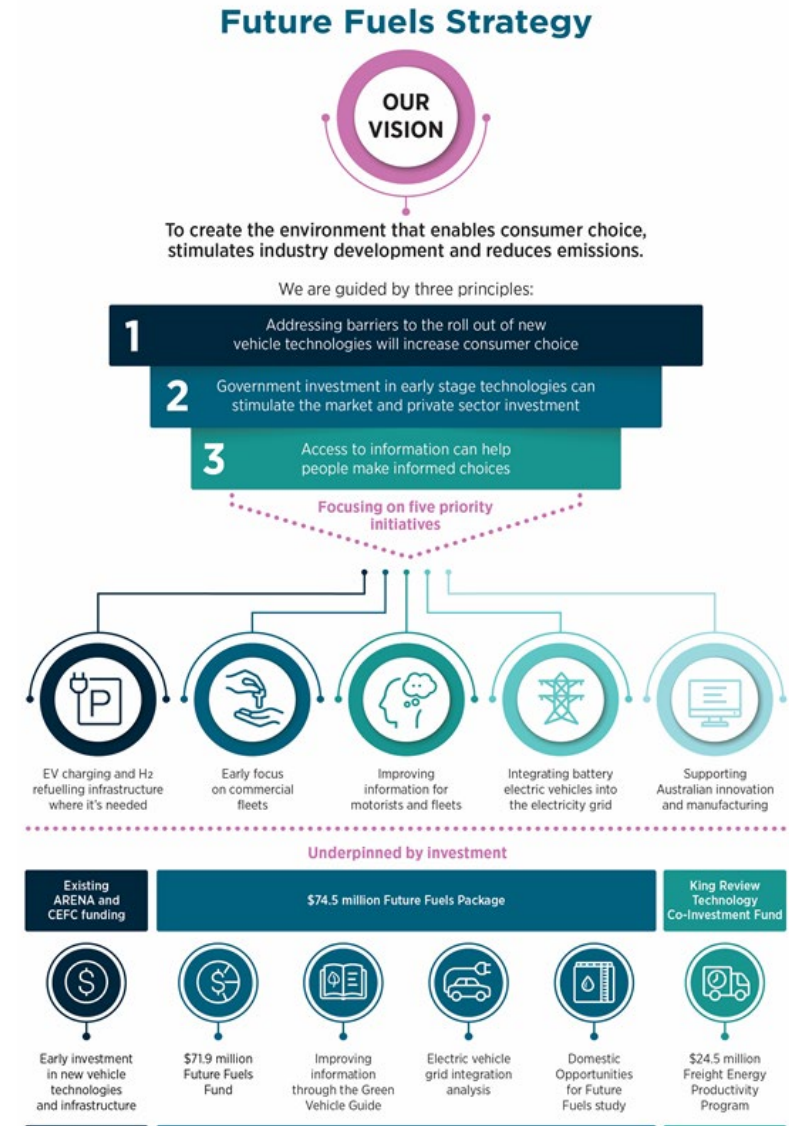
| EV Share of Sales: | Cost Parity | 2035 | 2040 | 2045 | 2050 |
|--------------------|-------------|------|------|------|------|
| Slow | 2035 | 25% | 30% | 30% | 30% |
| Central | 2030 | 40% | 45% | 45% | 45% |
| Fast | 2025 | 60% | 60% | 55% | 55% |
| Step Change | 2025 | 80% | 100% | 100% | 100% |

| EV Share of Fleet: | Cost Parity | 2035 | 2040 | 2045 | 2050 |
|--------------------|-------------|------|------|------|------|
| Slow | 2035 | 5% | 15% | 20% | 25% |
| Central | 2030 | 10% | 25% | 30% | 35% |
| Fast | 2025 | 25% | 37% | 45% | 45% |
| Step Change | 2025 | 45% | 70% | 85% | 100% |

¹ Sources: CSIRO, Projections for small-scale embedded technologies – June 2020. Figures are approximate as derived from charts within the report.

Focus on charging infrastructure and commercial fleets

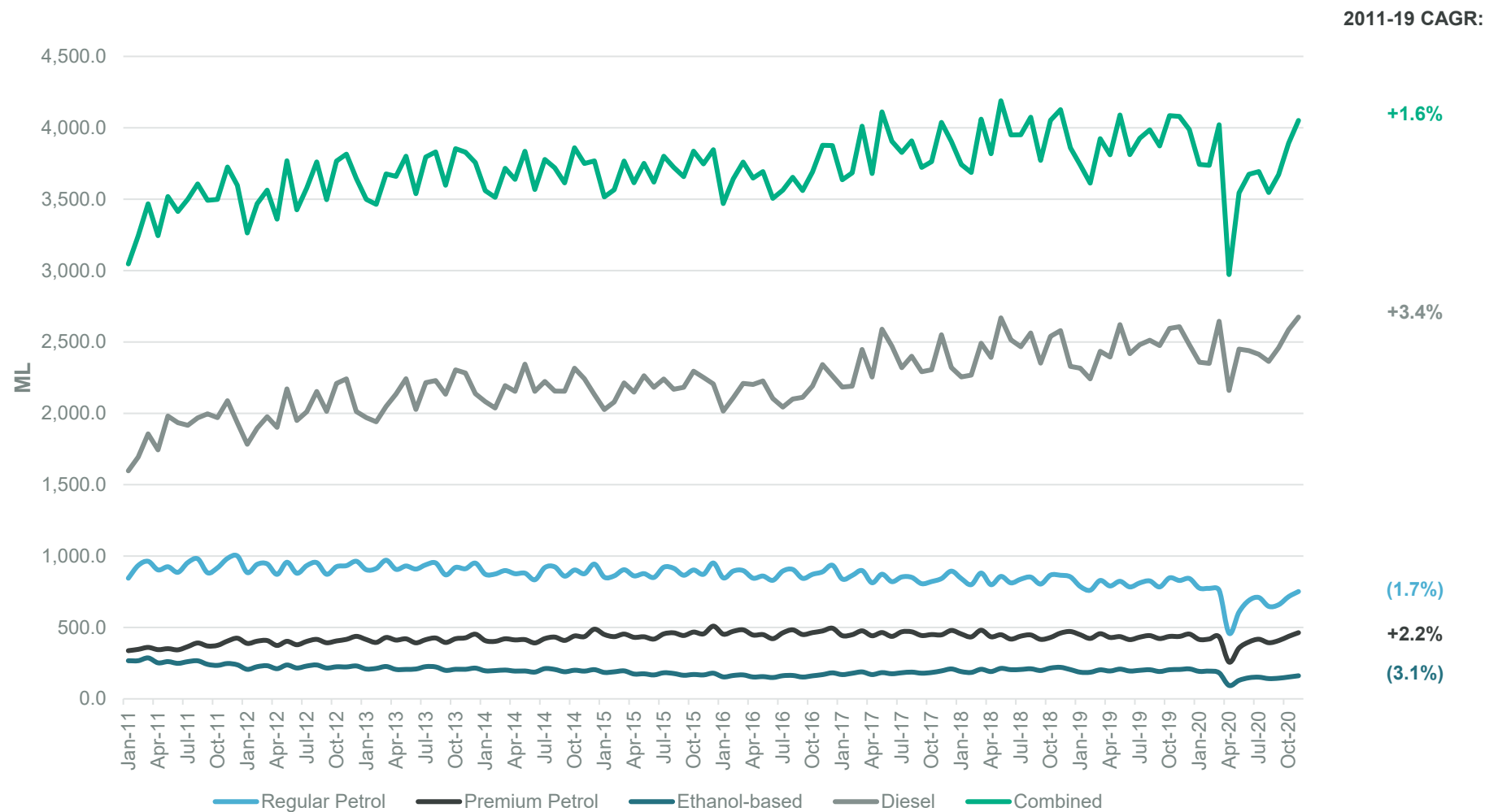
- The Federal Government released its Future Fuels Strategy discussion paper in February 2021
- Key points of interest:
 - In the short to medium term, conventional vehicles that use petrol and diesel will continue to be the most popular and widely available vehicles in Australia
 - Liquid fuels projected to remain the most commonly used fuels in the heavy freight industry due to their high energy-density and convenience to store/handle
 - Currently, closing the total cost of ownership gap between EVs and conventional vehicles through subsidies would not represent value-for-money (cost to taxpayer of \$195-747 per tonne of CO₂ equivalent vs. \$16 per tonne for the Emissions Reduction Fund)
 - Five priority initiatives, including:
 - > Co-investment (via the \$71.9m Future Fuels Fund) in the deployment of public battery EV charging and hydrogen fuel cell EV refuelling infrastructure (lack of access being a barrier to consumer/business confidence)
 - > Addressing barriers to commercial fleet uptake of future fuels, noting that 40% of light vehicles sales in Australia in 2020 were to businesses
 - > Understanding the opportunities and risks of large scale uptake of battery EVs to Australia's electricity demand/supply and grid security



¹ Source: Department of Industry, Science, Energy and Resources – Future Fuels Strategy: Discussion Paper, February 2021.

Domestic Petrol and Diesel Consumption

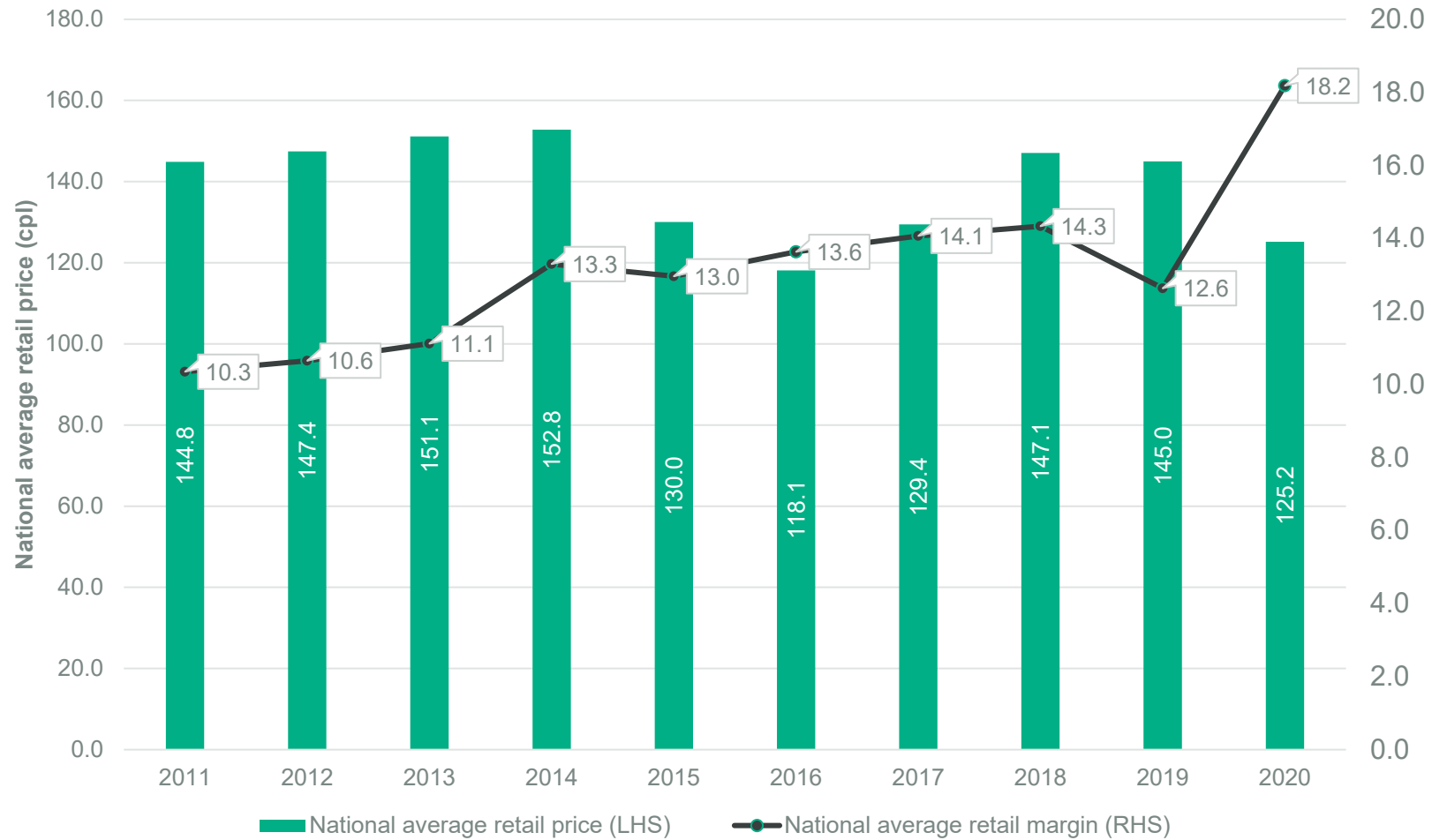
Strong growth in diesel and premium fuels, declining regular and ethanol-based fuels



¹ Source: Department of Industry, Science, Energy and Resources, Australian Petroleum Statistics Issue 292, November 2020. Diesel volumes include automotive diesel oil, biodiesel blends, and industrial & marine diesel fuels.

Retail Fuel Prices and Margins

Record industry fuel margins in 2020 despite COVID-impact fuel volumes and a 14% decline in retail prices



¹ Source: AIP. National average retail price and national average retail margin assume a 50/50 split between petrol and diesel. The national average retail margin is the national average retail price less the national average Terminal Gate Price.

Australian F&C Consumer Behaviour¹

- 56% of consumers cite price as the most important factor in deciding where to buy fuel; however, behaviour would appear to suggest that location is the key determinant:
 - ~90% of consumers are loyal to one of a few service stations
 - 65% are either unwilling to travel for cheaper fuel or only willing to drive <5 minutes
- The convenience offer is rarely or never a consideration for ~70% of consumers, but has a greater degree of influence on inner city consumers and those under the age of 30
- Price (incl. loyalty programs) and proximity to work/home are the key determinants for where Australian consumers purchase their fuel, with the vast majority of motorists not particularly influenced by the convenience offer

| Fuel Purchase Patterns: | 2015 | 2017 | 2019 |
|---------------------------------|------|------|------|
| Always same service station | 29% | 19% | 26% |
| One of a few service stations | 60% | 71% | 61% |
| Most convenient service station | 11% | 10% | 14% |

| Main Reason for Loyalty: | 2015 | 2017 | 2019 |
|-----------------------------|------|------|------|
| Usually has lower prices | 26% | 27% | 31% |
| Close to work / home | 28% | 29% | 28% |
| Loyalty program | 20% | 21% | 20% |
| Fuel quality / type / brand | 12% | 15% | 13% |
| Ease of entry / exit | 8% | 3% | 3% |
| Convenience store | 2% | 2% | 2% |

~90% of consumers are loyal to one of a few service stations...price, proximity to work/home and loyalty programs are key drivers of this loyalty

| Most Important Factor in Deciding Where to Buy Fuel: | 2015 | 2017 | 2019 |
|--|------|------|------|
| Price of fuel | 60% | 48% | 56% |
| Location of service station | 22% | 17% | 12% |
| Quality / type of fuel | - | 11% | 10% |
| Discount vouchers / loyalty cards | - | 6% | 6% |
| Brand | 9% | 4% | 4% |
| Ease of entry / exit | 1% | 4% | 3% |
| Safety | 2% | 3% | 3% |
| Opening hours | 1% | 2% | 2% |
| Customer service | 1% | 2% | 2% |
| Cleanliness | 0% | 1% | 1% |
| Availability of food / coffee | - | 1% | 1% |
| Availability of rest rooms | - | 1% | 1% |
| Grocery / food offerings | - | - | 0% |

| Influence of Convenience Offer on Choice of Retailer: | Total Sample | Inner City | Under 30 |
|---|--------------|------------|----------|
| Never | 37% | 18% | 23% |
| Rarely | 32% | 34% | 35% |
| Sometimes | 25% | 35% | 34% |
| Often | 4% | 10% | 7% |
| Always | 1% | 2% | 1% |

¹ Source: Australasian Convenience and Petroleum Marketers Association (ACAPMA), 2019 Monitor of Fuel Consumer Attitudes. Based on sample sizes of c. 1,000 – 1,100 in the relevant year.

Australian F&C Consumer Behaviour (cont.)¹

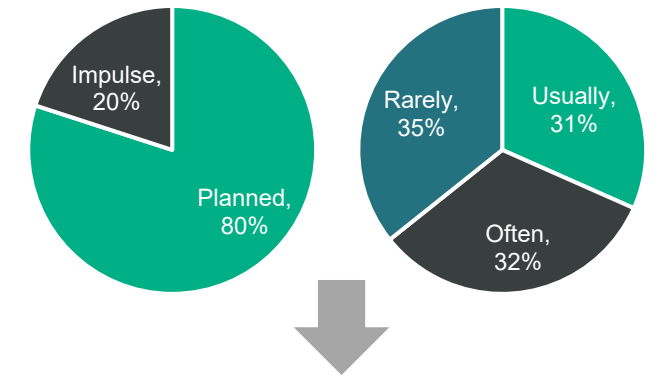
- Total sales across Australian convenience stores were \$8.8 billion in 2019, up 2.1% on 2018
- Tobacco, packaged beverages and food-on-the-go comprised more than two-thirds of sales and food categories grew at ~3x the rate of overall convenience sales
- Only 18% of fuel consumers buy other products when they visit a service station, although this proportion is higher for inner-city residents (33%) and those under the age of 30 (25%)
- 29% of consumers visited a service station without buying fuel, with inner-city residents (47%) and younger consumers (42%) much more likely to do so

| Australian Convenience Store Sales: | 2018 \$m | 2019 \$m | Growth | 2019 Share |
|-------------------------------------|--------------|--------------|---------------|---------------|
| Tobacco | 3,389 | 3,417 | +0.8% | 38.9% |
| Packaged beverages | 1,806 | 1,885 | +4.4% | 21.5% |
| Food on the Go | 591 | 659 | +11.5% | 7.5% |
| Confectionery | 483 | 493 | +2.1% | 5.6% |
| General merchandise | 447 | 462 | +3.4% | 5.3% |
| Milk / groceries | 354 | 358 | +1.1% | 4.1% |
| Hot dispensed beverages | 256 | 302 | +18.0% | 3.4% |
| Snack foods | 194 | 202 | +4.1% | 2.3% |
| Take home food | 144 | 149 | +3.5% | 1.7% |
| Other | 933 | 849 | (9.0%) | 10.9% |
| Total Food | 3,810 | 4,038 | +6.0% | 46.0% |
| Total Non-Food | 4,787 | 4,738 | (1.0%) | 54.0% |
| Total Convenience | 8,597 | 8,776 | +2.1% | 100.0% |

55% of tobacco buyers cite this as their primary reason for visiting the convenience store, which at least partly explains the absence of tobacco as one of the primary products purchased by motorists

| Purchase Behaviour: | Total Sample | Inner City | Under 30 |
|-----------------------------|--------------|------------|----------|
| Purchase fuel only | 82% | 67% | 75% |
| Purchase fuel + other items | 18% | 33% | 25% |

Planned or impulse? → Frequency of purchase



| Products Bought: | 2017 | 2019 |
|------------------|------|------|
| Cold drinks | 57% | 49% |
| Coffee | 43% | 48% |
| Chips, lollies | 45% | 39% |
| Fast food | 28% | 31% |
| Groceries | 29% | 28% |
| Café style food | 17% | 23% |

¹ Sources: Australasian Convenience and Petroleum Marketers Association (ACAPMA), 2019 Monitor of Fuel Consumer Attitudes. Australasian Association of Convenience Stores (AACS), 2019 State of the Industry Report.

Glossary



| | |
|-------------------------------|---|
| ABS | Australian Bureau of Statistics |
| ACAPMA | Australian Convenience and Petroleum Marketers Association |
| AIP | Australian Institute of Petroleum |
| AV | Autonomous vehicle |
| bp | Basis points |
| Cap Rate | Capitalisation rate |
| CEXP | Coles Express, a division of Coles Group Limited (ABN 11 004 089 936) |
| COVID-19 | Infectious disease caused by a newly discovered coronavirus in 2019 - COVID and COVID-19 are utilised to describe the global pandemic as a result of the virus |
| CPI | Consumer Price Index |
| cpl | Cents per litre |
| cps | Cents per security |
| CSIRO | Commonwealth Scientific and Industrial Research Organisation |
| Distributable Earnings | This is a non-IFRS measure being statutory net profit adjusted to remove transaction costs and non-cash items, including straight-lining of rental income, amortisation of debt and establishment fees and any fair value adjustments to investment properties or derivatives |
| Distributable EPS | Distributable Earnings per security - Calculated as Distributable Earnings divided by the weighted average number of ordinary securities on issue during the period |
| Double Net Lease | Agreement where the tenant is responsible for all outgoings except fair wear and tear, capital expenditure, the difference between single and multiple land tax and, in some cases, the landlord's property management fees (if any) |
| DRP | Distribution Reinvestment Plan |
| EBITDA | Earnings before interest, tax, depreciation and amortisation (excluding any asset revaluations, mark-to-market movements and transaction costs) |

| | |
|-----------------------------|--|
| EV | Electric vehicle. General term used to cover battery electric vehicles, plug-in hybrid electric vehicles and hydrogen fuel cell vehicles. |
| F&C | Fuel and Convenience |
| FTE | Full-Time Equivalent |
| FY | Waypoint REIT financial year, being year end 31 December |
| Gearing | Net debt (excluding foreign exchange and fair value hedge adjustments) to total assets (excluding cash) |
| ICE | Internal combustion engine |
| Internalisation | Agreement with Viva Energy to internalise the management function of WPR |
| IPO | Initial Public Offering |
| IPO Lease | Standard lease entered into between WPR and VEA for the 425 properties that comprised the IPO portfolio |
| Liberty Oil | Liberty Oil Holdings Pty Limited (ABN 67 068 080 124) |
| M&A expenses | Management and administration expenses |
| ML | Megalitre (metric unit of capacity equal to a million litres) |
| MaaS | Mobility as a Service |
| Metro | Properties that are located within the Urban Boundary, which is sourced from the Australian Bureau of Statistics (ABS 2016 Significant Urban Area (SUA) boundary) |
| MER | Management expense ratio is calculated as the ratio of M&A expenses (excludes net property expenses) over average total assets (excluding derivative financial assets) |
| Moody's | Moody's Investors Services |
| Net Interest Expense | Finance costs less finance income |
| NTA | Net tangible assets |
| PC | Practical Completion |

| | |
|-------------------------------------|--|
| Regional | All other properties not located within the Significant Urban Areas |
| Review Event | The review event triggered under WPR's debt facilities as a result of Viva Energy's sell down of its securityholding in WPR in February 2020. As a result, existing lenders at the time had a period of 60 days to consult as to the continuation of the existing facilities. |
| RLV | Residual land value |
| Significant Urban Areas | The Significant Urban Area (SUA) structure of the Australian Statistical Geography Standard (ASGS) represents significant towns and cities of 10,000 people or more. They are based on the Urban Centres and Localities (UCLs) but are defined by the larger Statistical Areas Level 2 (SA2s). A single SUA can represent either a single Urban Centre or a cluster of related Urban Centres. Using SA2s to define SUAs ensures a wider range of more regularly updated data is available for these areas (such as Estimated Resident Population), compared to UCLs where only Census data is available. Definition sourced from the Australian Bureau of Statistics |
| Terminal Gate Price | Terminal Gate Price, as per the Australian Institute of Petroleum - Terminal Gate Price represents the national average wholesale price of petrol |
| Triple Net lease | A lease where the tenant is responsible for all outgoings relating to the property being leased in addition to the rent fee applied under the lease. This includes all repairs and maintenance (including structural repairs and maintenance), rates, taxes, insurance and other direct property costs. |
| USPP | United States Private Placement |
| Viva Energy Australia or VEA | Viva Energy Australia Pty Ltd (ABN 46 004 610 459) (a wholly owned subsidiary of Viva Energy Group Limited ABN 74 626 661 032) |
| Waypoint REIT or WPR | Waypoint REIT is a stapled entity comprising one share in Waypoint REIT Limited (ABN 35 612 986 517) and one unit in the Waypoint REIT Trust (ARSN 613 146 464) |
| WACR | Weighted average capitalisation rate, weighted by valuation |
| WALE | Weighted average lease expiry, weighted by rental income |
| WARR | Weighted average rent review, weighted by rental income |



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Excellence

Doing our best, and
always looking for
ways to do better



Respect

For our people,
community, environment,
customers and investors



Trust

Building and maintaining
long-term relationships
through our actions



Integrity

Operating in an
ethical manner that is
transparent and honest

